# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	API # (assigned by OCD)
1. Type of Well	5. Lease Number
GAS	State
	6. State Oil&Gas Lease
2. Name of Operator	E-3150-1
MERIDIAN OIL	7. Lease Name/Unit Nam
	San Juan 32-9 Unit
3. Address & Phone No. of Operator	8. Well No. 235
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. <b>Pool Name or Wildca</b> Basin Ft Coal
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:
790'FSL, 860'FWL Sec 36,T-32-N,R-9-W, NMPM, San J	uan County
Type of Submission Type of A	Variable and
Type of Submission Type of A x Notice of Intent Abandonment	Action Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing Water Shut off
Final Abandonment — Casing Repair Altering Casing	Water Shut off
x Other -	Conversion to Injectio
_x_ other -	
if necessary, on this well per the attached procedure.	

#### Pertinent Data Sheet - San Juan 32-9 Unit #235

Location: 790' FSL, 860' FWL, Section 36, T-32-N R-9-W, San Juan County, NM

Field: Basin Fruitland Coal <u>Elevation</u>: 6538' GL <u>TD:</u> 3334'

PBTD:

Completion Date: 06/20/90 DP Number: 4754A

Initial Potential: 919 MCF/D

**Casing Record:** 

Hole Size	Casing Size	Weight & Grade	Depth Set	Cement	Top/Cement
12-1/4"	9-5/8"	36.0# K-55 8rd	227' KB	160 sx	Surface
8-3/4"	7*	23.0# K-55 8rd	3030' KB	621 sx	Surface
6-1/4"	5-1/2" liner	15.5# K-55 8rd	2989'-3332'	None	N/A

**Tubing Record:** 

<u>Tubing Size</u> <u>Weight & Grade</u> <u>Depth Set</u>

2-3/8" 4.7# J-55 8rd 3315' KB (101 jts) FN @ 3282'

**Formation Tops:** 

Ojo Alamo 2026' Kirtland 2137' Fruitland 3018'

**Logging Record:** Mud

Stimulation: Pre-drilled perfs @ 3038'-3330'

**Workover History:** 

Production History: Initial Deliverability 992 MCFD 80 BWPD

Latest Deliverability 43 MCFD 1 BWPD

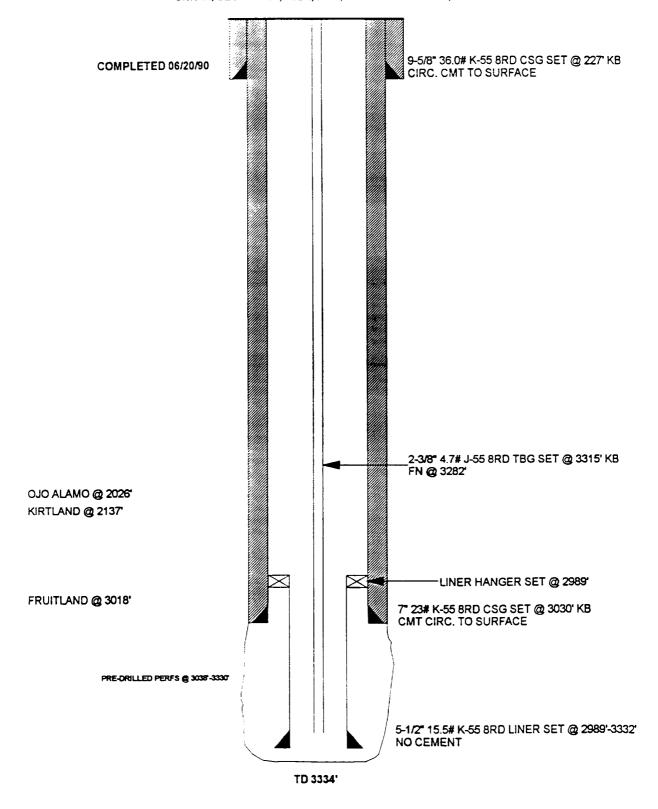
<u>Transporter</u>: EPNG

### **SAN JUAN 32-9 UNIT #235**

#### **CURRENT**

#### **BASIN FRUITLAND COAL**

UNIT M, SECTION 36, T32N, R9W, SAN JUAN COUNTY, NM



## San Juan 32-9 Unit #235 (Unit M, Sec. 36, T32N, R9W) San Juan County, New Mexico Fruitland Coal Recavitation

#### COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

4	MIRU	J WC	Ria.

- 2. NU BOP's. TOOH w/ 2-3/8" tubing and stand back (4.7#, J-55, 8rd, 101 jts, 3315')
- 3. PU 4-3/4" mill and TIH w/ tapered 2-3/8" tbg and 3-1/2" DP (enough to clean out to TD). Clean out to TD w/ air and water. TOOH.
- 4. PU Spear, collars, jars, and 3-1/2" DP and TIH. Well has TIW Liner hanger. Spear liner and and jar loose.
- 5. TOOH w/ 5-1/2" Liner and LD. Send Liner to A-1 Machine for rework if necessary (check w/ office first).
- 6. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out wellbore to TD. Similar cleanout technique as performed on earlier Allison Unit wells will be used. Blow, gauge, SI, blow, gauge, etc. for 10-14 days. Accurate gauges will be essential in determining the success of each operation.
- 7. Hole conditions will dictate whether a Liner is run and depth tubing will be set.
- 8. ND BOP's. NU Wellhead RD. Move Rig to next well.

P. W. Bent

Production Engineer: Jimmy Smith 326-9713 (W) 327-3061 (H) MRJ c:\data\jas\misc\allispro.doc