Submit 5 Contes
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Lrawer DD, Arceia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Out  or Condensate  or Dry Cas   X   Address (Give address to which approved copy of this form is to be sent)  None  Name of Authorized Transporter of Caninghed Gas  or Dry Cas   X   Address (Give address to which approved copy of this form is to be sent)  Sunt or Authorized Transporter of Caninghed Gas  or Dry Cas   X   Address (Give address to which approved copy of this form is to be sent)  Sunt or Authorized Transporter of Caninghed Gas  or Dry Cas   X   P.O. Box 26400, Albuque route, XM 87125.  If well produces oil or liquids,  or location of units  or location of units  files production to committingled with that from any other lease or poot, give exe stranspling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)   X   X   Workover   Deepen   Prug Back   Same Rex V   X   X   X   X   X   X   X   X   X	
Designation of Paulon (Co. St.)    Designation   Designati	
P.O. BOX 378111, Denver, CO 80237  Change in Transporter of Company payme and Company Change in Transporter of Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? cur., Inc. effective 6/1/30.  Company name changed from Quinoco Petro? Company name changed from Petro? Company name change from State Inc.  Inc. Description of Inc.  Inc. Description OF TRANSPORTER OF OIL AND NATURAL Gas  None  Company name changed from Petro? Inc.  Inc. Description OF Transporter of Company name to Petro. Nature 1275  Free From The Scale Inc.  None  Company name changed from Petro. Inc.  Inc. Description OF Transporter of Company name to Petro. Nature 1275  Free From The McCall  None  Company name changed from Petro. Nature 1275  Free From The McCall  None  Company name changed from Petro. Nature 1275  Free F	
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Additional freedom of the product operation    DESCRIPTION OF WELL AND LEASE	
Well Name   Section   Sect	
Well No. Food Name, I chickage formassion Basin Fruit Land Coal State Food Press (Section 1) and Front Press (Sect	No
Designation of Transporter of Catagebed Case   Or Dry Gas   X   Address (Give address to which approved cryy of this form is to be seen)	
Unit Letter M : 835 Feet From The SQUED Lice and 1275 Feet From The MGS.L  Section 1 Township 31N Range 13N NMTM, San Juan C  III. DESIGNATION OF TRANSPORTER OF OIL AND FIATURAL GAS  Name of Authorized Transporter of Claimpland Gas or Condenses Accusat (Give address to which approved copy of this form as to be sen) Note Name of Authorized Transporter of Campland Gas or Dry Gas IX Address (Give address to which approved copy of this form is to be sen) Note Suntcetta Gas Gatherians Go.  The Book Ze6400, Albuque raise, NM 87125.  If well produces for Injustic.  Very produce of trainite.  Very control of trainite.  Very control of trainite.  Very control of trainite.  Very produce of trainite.  Very control of trainite.  Very produce of trainit	))-H
Duit Letter M Section 1 Township 31N Range 13W NMPM San Juran C  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Admonated Transporter of Coal or Condensave Admonated Transporter of Coalinghed Gas Cathering Co.  Name of Admonated Transporter of Coalinghed Gas Or Dy Gas SQ Address (Give address to which approved copy of that form as to be sent) Name of Produces oil or liquids, but it is feet Turp. Rec. [is gas accustly coancead?] When You is continued that the from any other lease or pool, give our annugling order number.  V. COMPLETION DATA  Designate Type of Completion - (X) Oil Well: Gos Well. New Well Workover Despeta Pug Stack [same Resv Dass Spatials   All 17.990   All	1:
Section 1 Transcript 318 Range 139 R	Line
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil	County
Name of Authorized Triasporter of Oil or Condensare or Dry Gas   X   Address (Give address to which approved copy of this form as to be sent)  None  Name of Authorized Triasporter of Casingheed Gas or Dry Gas   X   Address (Give address to which approved copy of this form as to be sent)  Five Ironized Triasporter of Casingheed Gas or Dry Gas   X   Address (Give address to which approved copy of this form as to be sent)  P.O. Box 26400, Al buquerquic, NM 87125  If this production is constraingled with that from any other lease or pool, give our stringling content and the constraint of the production of traits.  Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resv   Experience (OF, R/KE, RT, GR, etc.)   Name of Producing Formation   10p Oil Gas   Pa)    10p Oil Gas   Pa)   Tubing Depth   2, 103, 72    10p Oil Gas   Pa)   Tubing Depth   2, 103, 72    10p Oil Gas   Pa)   Depth Casing Stoce   2, 026 - 65   2, 046 - 55   2, 061 - 64   M / 4   JS   1    10p Oil Gas   Pa)   Tubing Records   Depth Casing Stoce   De	
Name of Authorized Transporter of Oil  None  Name of Authorized Transporter of Caningheed Gas  None  Name of Authorized Transporter of Caningheed Gas  None Case of the Transporter of Caningheed Gas  None Case of Case of Case of Case  None Case of Case  None Case of Case  None Case  None Case of Case  None Cas	
None  Varies of Authorized Transporter of Casingheed Gas or Dry Gas 130 Address (Give address to which approved copy of this form is to be serv) P.O. Box 26400, Albuquerouc, NM 87125.  If well produces oil or liquids, Usit Sec. Twp. Res. is gas acquisity connected?  When ? No  ASAP  ASAP  To produce oil or liquids, White secure of the produced oil or liquids, Who secure of the produced is commissionally of the produced oil or liquids.  Who produced is commissional of the produced oil or liquid of the produced oil or liquid of the produced oil or liquid of the produced oil or liquid.  Designate Type of Completion - (X)  A 1/19  Due Spadded  Due Compl. Ready to Prod.  A/1/50  A/1/50  A/1/50  A/17/90  A/17/9	1
Name of Authorized Transporter of Casingheed Gas or Day Gas [X]  Suntertra Gas Gethering Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Transporter of Casingheed Co.  If well produce of the Casingheed Co.  If well produced Co.	
Sunterra Gas Gatherine Co.  If well produces oil or liquids, If well produces oil or liquids, If well produces oil or liquids, If we lip or competed of lata.  Use of lata.  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spation  Date Completion - (X)  Oil Well Gas Well New Well Workover Deepen Prog Back Same Reav Designate Type of Completion - (X)  If well produces the well workover Deepen Prog Back Same Reav Designate Type of Completion - (X)  Date Spation  A/1/90  2,210  P.B.T.D.  2,158  P.B.T.D.  2,103,72¹  Designate Type of Completion - (X)  A/1/90  A/	/
This production is commissible with that from any other lease or pool, give our strongling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Designate Type of Completion - (X)  A/1/90  A/1/90  A/1/90  Berauson (OF, N.E. R.T. G.R. etc.)  Date Compl. Ready to Prod.  A/1/90  Berauson (OF, N.E. R.T. G.R. etc.)  Pame of Producing Formation  Fruitland Coal  2,210  2,158  PRICTOR DOOR  P.B.T.D.  2,210  2,103,72  Depth Casing Shoe  Fruitland Coal  2,026  Boyling Shoe  Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  12 - 1/4"  B - 5/8"  3 - 5/8"  3 - 1/2"  2 - 1/8"  2 - 1/8"  2 - 1/8"  2 - 1/8"  2 - 1/8"  2 - 1/8"  2 - 1/8"  2 - 1/8"  2 - 1/8"  2 - 1/8"  Casing Free suit to after recovery of load volume of load oil and must be equal to or exceed for allowable for this depth or to for full 24 hours.  But First New Oil Rus To Task  Date Fres New Oil Rus To Task  Date Fressure  Casing Freesure  Casing Freesure  Casing Freesure  Casing Freesure  DIL CON DIV  Graviny of Condensance  NOV 0 6 1990  Date Approved  Adding A. Adding A. Adding Street  Date Approved  Adding A. Adding A. Adding B.  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Adding A. Adding A. Adding A. Adding A. Adding B.  Date Approved  Adding A. Adding A. Adding A. Adding B.  Date Approved  Adding A. Adding A. Adding A. Adding B.  Date Approved  Adding A. Adding A. Adding A. Adding B.  Date Approved  Adding A. Adding A. Adding A. Adding B.  Date Approved  Adding A. Adding A. Adding B.  Date Adding A. Adding A. Adding B.  Date Approved  Adding A. Adding A. Adding B.  Date Adding A. Adding	
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Designate Type of Completion - (X)  Designate Type Of Completion -	
Designate Type of Completion - (X)  Date Spadors  Date Compl. Ready to Prod.  4/1/90  2,210  2,158  Designate Type of Completion - (X)  Date Spadors  Date Compl. Ready to Prod.  4/1/90  2,210  2,158  Designate Type of Completion - (X)  Date Spadors  Date Compl. Ready to Prod.  4/1/90  2,210  2,158  Designate Type of Completion - (X)  Date Spadors  Date Compl. Ready to Prod.  1	
Designate Type of Completion - (X)  Date Speeded  A/1/90  A/17/90  A/17/90  A/17/90  A/17/90  Speeded  A/17/90  A/17/90  A/17/90  Speeded  A/17/90  A/17/90  A/17/90  Speeded  A/17/90  A/17/90  Speeded  A/17/90  A/17/90  Speeded	Diff Res'v
Date Spudded  4/1/90  4/1/90  4/1/90  4/1/90  A/1/90  A/1/90  P.B.T.D.  2,158  2,210  2,210  2,158  Tubing Depth 2,103,72  Depth Casing Since  Perioducing Formation  Ferroducing Formation  2,026  Ferroducing Formation  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 - 1/4"  8 - 5/8"  12 - 1/4"  8 - 5/8"  2 - 7/8"  2 - 1/2"  2 - 7/8"  2 - 103,72'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours.  Date of Tex  Tubing Pressure  Casing Pressure  GAS WELL  GAS WELL  GAS WELL  GAS WELL  GAS WELL  GAS WELL  Actual Prod. During Test  Oil - Bbits.  OIL CON:  Biblis.  Condensise/MMCF  DIST.  Casing Fressure (Shut-in)  Biblis.  Condensise/MMCF  DIST.  Conden	<u> </u>
4/17/90 4/17/90 4/17/90 12,210' 2,103' Elevations (DF, RKE, RT, GR, etc.) Same of Producing Formation 1 op Oil Gas Fay 1 Tubing Depth 2,103.72' Depth Casing Shoc  2,026-46', 2,046-55', 2,061-64' W/ 4 JSPF TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE 12-1/4" 8-5/8" 12-1/4" 8-5/8" 12-1/2" 2,210' 250 sx Class "B 7-7/8" 2,103.72'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this depth or be for full 24 hours  Date First New Oil Rut To Tank Date of Test  Length of Test  GAS WELL  GAS WELL  GAS WELL  GAS WELL  GAS WELL  CASING Pressure  Length of Test  Oil - Bbis.  OIL CON  Casing Pressure  Casing Pressure (Shiu-in)  Rack p.pre.ss.ifc  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Adult A. Adult A. Adultantantant  Producing the pressure (Shiu-in)  Casing Pressure (Shiu-in)  Chocke Size  Nov 0 6 1990  Date Approved  Date Approved  Date Approved  By	
Elevations (DF, RKE, RT, GR. etc.)  Name of Producing Formation  2,026   GR, 5792   KB	
5780 GR, 5792' KB Fruitland Coal 2,026' 2,103.72'  Periodulous  2,026-46', 2,046-55', 2,061-64' M/ 4 JSP!  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENTING RECORD  12 - 1/4" 8 - 5/8" 312' 200 SX Class "B  7 - 7/8" 5 - 1/2" 2,210' 250 SX Class "B  7 - 7/8" 5 - 1/2" 2,210' 250 SX Class "B  8 75 SXS Class  12 - 7/8" 2,103.72'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed for allowable for this depth or be for full 24 hours.  Date First New Oil Run To Tank Date of Test Producing Medical (Flow, pump, gar lift, etc.)  Length of Test Date of Test	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENTING RECORD  12 - 1/4"  8 - 5/8"  7 - 7/8"  2 - 7/8"  2 - 7/8"  2 - 7/8"  2 - 7/8"  2 - 7/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Get must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.  Date First New Oil Rue To Tank  Date of Tex  Producing Method (Flow, pump, gar lift, etc.)  Length of Tex  Tubing Pressure  Casing Pressure  Casing Pressure  OIL CON  OIL CON  Frequency of Condensate  Actual Prod. During Test  OIL Bbls.  Water - Bbls.  OIL CON  Frequency of Condensate  NOV 0 6 1990  Date Approved  Actual And And regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Actual And And And And By  Add And And And By  By  Casing Pressure (Shus-in)  Casing Pressure  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Date Approved	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENTING RECORD  12 - 1/4"  8 - 5/8"  7 - 7/8"  2 - 7/8"  2 - 7/8"  2 - 7/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Get must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.  Date First New Oil Rus To Tank  Date of Tes  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL CON  OIL CON  Forwary of Condensate  Muster - Bblix  OIL CON  Frequent From North  Casing Fressure (Shut-in)  Back pressure  Tubing Fressure (Shut-in)  Back pressure  Tubing Fressure (Shut-in)  Back pressure  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Aduly	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  12 - 1/4"  8 - 5/8"  7 - 7/8"  5 - 1/2"  2 , 210'  2 , 250 sxs 65-35 1  8 75 sxs Class  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours.  Date First New Oil Run To Tank  Date of Test  Leagth of Test  Actual Prod. During Test  OIL - Bbls.  GAS WELL  Actual Prod. During Test  I Using Pressure  Casing Pressure  Casing Pressure  Dible. Condensate/MMCF  DIST. So Gravity of Condensate  OIL CON  Toke Size  Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Addity of Additional Prod.  Date Approved  By  Addity of Amanagaman  Bepth Set 1  200 sx Class "B  312' 200 sx Class "B  201 sx (Flass "B)  8 75 sxs Class  8 75 sxs Class  Casing Pressure  Froducing Method (Flow, pump, gast lift, etc.)  Producing Method (Flow, pump, gast lift, etc.)  Producing Method (Flow, pump, gast lift, etc.)  OIL CON  NOV 0 6 1990  Date Approved  By  Date Approved  By	
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12 - 1/4"  7 - 7/8"  5 - 1/2"  2,210¹  2,50 sxs 65-35 1  8 75 sxs Class  2 - 7/8"  2,103.72¹  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Gest must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  OIL CON  GAS WELL  Actual Prod. During Test  10tl - Bbls.  Water - Bbls.  UCT 2 9 19 50  Gravity of Congeneate  Casing Pressure (Shitt-in)  Back pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief.  Date Approved  By  Length of Test  Casing Pressure (Shitt-in)  Bolt CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  By	3"
7 - 7/8"  1 2 - 7/8"  2 - 7/8"  2 - 7/8"  2 - 7/8"  2 - 103.72"  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.  Date First New Oil Rup To Tank  Date of Test    Date of Test	lite
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Gress must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours.  Date First New Oil Rus To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  OCT 2 9 19 0  GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Ength of Test  Bbls. Condensate/MMCF  Oil CON  Onoke Size  Back pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Length of Test  October 124 hours  October 125 Modes  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  OCT 2 9 19 0  October Modes  OCT 2 9 19 0  Onoke Size  Onoke Size  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Date Approved  Date Approved	"B"
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.  (Date First New Oil Run To Tank  Date of Test  (Date First New Oil Run To Tank  Date of Test  (Date of Test  (Date First New Oil Run To Tank  Date of Test  (Date of Test  (Date of Test  (Date First New Oil Run To Tank  Date of Test  (Date of Test  (Date of Test  (DCT 2 9 195)  (	
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed to allowable for its at the collection. The producing Method (Flow, pump, gas lift, etc.)  The producing Method (Flow, pump, gas lift, etc.)  I Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  OIL CON  OIL CON  OTH  OTH  OTH  OTH  OTH  OTH  OTH  O	
Date First New Oil Run To Tank	<u>rs.)</u>
Length of Tex	
Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   OCT 2 9 1983     Gas-MCk.     Gas-MCk.     Gas-MCk.     CCT 2 9 1983     Gas-MCk.     CCT 2 9 1983     Gas-MCk.     CCT 2 9 1983     Condensate MMCF   Dist.     Gravity of Condensate     Gravity of Condensate     Gravity of Condensate     Casing Fressure (Shux-in)     Back pressure     Back pressure     VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Date Approved     Casing Fressure (Shux-in)     860#     OIL CONSERVATION DIVISION     NOV 0 6 1990     Date Approved     Casing Fressure (Shux-in)     Back pressure     Casing Fressure (Shux-in)	
GAS WELL  Actual Frod Test Oil Conservation  Back pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete to the best of my knowledge and belief.  Water - Bbls.  OCT 2 9 19 9 9  Gas - MCF-  OIL CON DIV  Gravity of Condensate  Bbls. Coudensate/MMCF DIST. Division Condensate  Casing Pressure (Shut-in)  860 #  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Date Approved  By  Date Approved  By	
GAS WELL  Actual Frod Test - MCF/D  67  Casing Fressure (Shut-in)  Back pressure  VI OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Bbis. Condensate MMCF  DIST. 3  Gravity of Condensate  Casing Fressure (Shut-in)  860#  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  By  By	
GAS WELL  Actual Frod Test - MCF/D  67  Casing Fressure (Shut-in)  Back pressure  VI OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Bbis. Condensate MMCF  DIST. 3  Gravity of Condensate  Casing Fressure (Shut-in)  860#  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  By  By	
Actual Frod Test - MCF/D  67  24 hrs Testing Method (pitox, back pr.)  Back pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Biblis. Coudensate/MMCF  Casing Fressure (Shut-in)  860#  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Date Approved  Biblis. Coudensate/MMCF  DiST. 3  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  By  By  By  By  Choke Size  Choke Size  Choke Size  Date Approved  By  By  Choke Size  Choke Size  Date Approved  By  Date Approved  By  Choke Size  Choke Size  Choke Size  Date Approved  By  Choke Size  Choke Size  Date Approved  By  Choke Size  Choke Size  Date Approved  By  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Date Approved  By  Choke Size  Choke Size  Choke Size  Choke Size	
Actual Frod Test - MCF/D  67  24 hrs  [Festing Method (pitox, back pr.)]  Back pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Bbls. Coudensate/MMCF  Casing Fressure (Shut-in)  860#  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  Date Approved  Bbls. Coudensate/MMCF  Dist. 3  Analysis of the Size  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Bbls. Coudensate/MMCF  Dist. 3  Bols. Coudensate/MMCF  Dist. 3  Bols. Coudensate/MMCF  Dist. 3  Division Pressure (Shut-in)  860#  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  By  By  By  Dist. 3  Division have been complete to the best of my knowledge and belief.  By  Dist. 3  Division have been complete to the best of my knowledge and belief.  By  Division have been complete to the best of my knowledge and belief.  By  Division have been complete to the best of my knowledge and belief.  By  Division have been complete to the best of my knowledge and belief.	
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Back pressure  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  860#  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  By	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION NOV 0 6 1990  Date Approved  By  By	•
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  NOV 0 6 1990  Date Approved  By	
Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  By	NC
is true and complete to the best of my knowledge and belief.  Date Approved  3.1. Charles  By	
Welly S. Fredardson By Bus. Chang	
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Printed Name Title Title	
10/15/90 (303) 850-6322 Date Telephone No.	
Date Telephone 140.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.