

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27615
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name F C FLAHERTY COM
2. Name of Operator CONOCO INC.	8. Well No. #1
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>L</u> : <u>2015</u> Feet From The <u>south</u> Line and <u>845</u> Feet From The <u>west</u> Line Section <u>6</u> Township <u>31N</u> Range <u>10W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5927' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-92 Rig up Big A Well Service, blow down csg & tbg. Setting & filling frac tanks.
1-11-92 Held location safety meeting. Pulled & layed down rods & pump. ND wellhead & NU BOP. Pulled & tallied 2-3/8" tbg, stood back in derrick. Shut-in.
1-14-92 RIH w/Baker 7" Model G Lok-Set plug, set @2200'. RU Halliburton, test 7" csg to 3500 psi. OK. Decreased test pressure, released Baker 7" plug. POH w/2-3/8" tbg & Baker 7" plug. ND BOP. NU 5000 psi frac valve. Shut-in. Frac scheduled for 1-16-92
1-15-92 All frac tanks full, now heating water w/hot oilers.
1-16-92 RU Halliburton to Frac. Frac Fruitland Coal from 2414-2534' & 2614'-2665' w/15,000 lbs of 40/70 and 273,000 lbs of 20/40 Brady sd w/431,702 gals (10,278 bbls) of slick wtr w/bactericide & friction reducer. Avg rate 83 BPM @1093 psi. Fraced per procedure, maximum pressure 3570 psi. Well screened out w/4lbs sd on formation. 5-min shut-in press 700 psi. RD Halliburton, nipple up well
- Cont'd on back -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Sr. Oil&Gas Asst. DATE Jan. 30, 1992
(405)
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO 948-3100

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 03 1992
CONDITIONS OF APPROVAL, IF ANY:

Section 12 Cont'd.

- for flowback, started flow-back thru 1/4" choke nipple @ 500 psi. Pressure dropped to 300 psi in 30 min. Well bringing back a lot of sand, kept plugging line & choke nipple. Changed to 1/2" choke nipple in 3 hrs, still flowing thru 1/2" choke nipple @275 psi. Will monitor flow-back thru night.
- 1-17-92 Well still flowing @180 psi thru 1/4" choke nipple, still making sd & wtr. @3:00 p.m., well flowing @120 psi thru 1/4 choke nipple, still making wtr & a little sand
- 1-18-91 well flowing @60 psi thru 1/4" choke nipple, still making wtr & sd.
- 1-19-92 2:00 a.m. - well quit flowing (logged off). Shut-in. Will run 1-1/2" tbg 1-20-92 or 1-21-92
- 1-21-92 ND frac valve, NU BOP. RIH w/1.9" tbg. Tag sd @2603'. Had 62' of perfs covered w/sand & 92' of sd above PBTD. Circ to 2636' & still had sd coming in from behind the 5-1/2" liner. Pulled tbg up above 5-1/2" liner @2224'. Shut-in for the night.
- 1-22-92 RIH tagged sd @2623', circulated sd to PBTD @2695'. Well still making a lot of sd, pulled tbg up above 5-1/2" liner @2224'. Shut-in.
- 1-23-92 RIH w/tbg, tag sd @2645'. 20' of perfs covered. Circulated sd to PBTD @2695'. Pulled tbg up to 2211'. Rigged up to swab fluid level approx 300' from surface. Swabbed 70 bbls total fluid & a little sd. Final fluid level 400' from surface. No tbg or csg press. Shut-in for night.
- 1-24-92 Tbg 0 psi, Csg 25 psi. RIH w/swab tools, fluid level 100' from surface, made 5 swab runs, swabbed 15 bbls total. Well started flowing. Flowed 2 hrs, flowed back total of 100 bbls, well died. Rigged up to swab, made 12 swab runs, swabbed 50 bbls, well started flowing. Flowed 200 bbls, csg press 350 psi. Killed well. RIH & tagged sand @ 2668'. Pulled tbg & landed @2225'. ND BOP & NU wellhead. SION.
- 1-25-92 tbg 800 psi, csg 800 psi. Open well up & it started flowing. Flowing to pit. tbg 75 psi, csg 650 psi. Flowed 225 bbls in 6-1/2 hrs. connected test equip.
- 1-26-92 Put well on test system at 4:30 pm. Rates are: Gas 24 hr avg 467 MCF, Wtr cumulative rate for 12 hrs 184 bbls. Flowing tbg 114 psig, flowing csg 419 psig.
- 1-27-92 24 hr test: Tbg press 102 psig, Csg press 349 psig, 506 MCFPD, 188 bbls wtr.
- 1-28-92 24 hr test: Tbg press 96 psig, CP 348 psig, 504 MCFPD, 108 bbl wtr. RD well servicing rig.