

Consolidated Oil & Gas, Inc.

March 23, 1994

RECEIVED
OCT 31 1994
OIL CON. DIV.
DIST. 3

Ms. Anna M. Griego
State of New Mexico
Energy, Minerals and Natural Resources Department
State Land Office Building
P.O. Box 2088
Santa Fe, New Mexico 87504

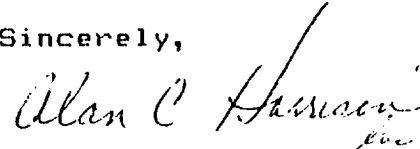
Re: API No. 30 045 27616
Carnes 32-6-11 #1
NW SW Section 11, T32N, R6W
San Juan County, New Mexico

Dear Ms. Griego:

Please find attached hereto, original executed Form C-103 Sundry Notice and Form C-105 Well Completion Report covering the above captioned well.

If we can be of further assistance or if you have any questions regarding this matter, do not hesitate to contact me.

Sincerely,



Alan C. Harrison
District Operations Manager

1m
attachments

cc - District III
State of New Mexico
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410



1115 Farmington Avenue
Farmington, N.M. 87401
(505) 325-6622

Analysis No. COG40004
Cust. No. 18700-10015

WELL/LEASE INFORMATION

Company	: CONSOLIDATED OIL & GAS	Source	:
Well Name	: CARNES 32-6-11 FEE #1	Pressure	: 150 PSIA
County	: SAN JUAN	Sample Temp.	: N/A DEG.F
State	: NM	Well Flowing	: NO
Location	: 11-32N-6W	Date Sampled	: 03/18/94
Fld/Formation	: FRUITLAND COAL	Sampled By	: JOHNNY-R&S W/B
Cust.Stp.No.	:	Foreman/Engr	:

Remarks:

ANALYSIS

COMPONENT	MOLR %	GPM**	B.T.U.*	SP.GR.*
NITROGEN	0.093	0.0000	0.00	0.0009
CO2	0.007	0.0000	0.00	0.0001
METHANE	98.939	0.0000	1001.56	0.5480
ETHANE	0.857	0.2292	15.20	0.0089
PROPANE	0.052	0.0143	1.31	0.0008
I-BUTANE	0.022	0.0072	0.72	0.0004
N-BUTANE	0.009	0.0028	0.29	0.0002
I-PENTANE	0.006	0.0022	0.24	0.0001
N-PENTANE	0.001	0.0004	0.04	0.0000
HEXANES	0.014	0.0061	0.72	0.0005
TOTAL	100.000	0.2622	1020.00	0.5598

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 & 60 DEG. F

COMPRESSIBILITY FACTOR	(1/Z)	1.0020
BTU/CU.FT. (DRY) CORRECTED FOR	(1/Z)	1022.1
BTU/CU.FT. (WET) CORRECTED FOR	(1/Z)	1004.3
REAL SPECIFIC GRAVITY		0.5607

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

CYLINDER #	: 1687-2
CYLINDER PRESSURE	: 152 PSIG
DATE RUN	: 03/19/94
ANALYSIS RUN BY	: CHELLE DURBIN

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 27616
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carnes 32-6-11
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Consolidated Oil & Gas, Inc.	
3. Address of Operator 410 17th Street, Suite 2300, Denver, Colorado 80202	
4. Well Location Unit Letter <u>L</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>230</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6,149' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up and cleaned out liner 2,254' to 2,767'. Rig up and perforate 2,672' - 2,694' and 2,715.5' - 2,718.5' (4 spf). Trip in hole with SN and 2-3/8" tubing to 2,617'. Rig up to swab, swab well down and obtain a gas sample. Shut well in - waiting on pipeline connection.

RECEIVED
OCT 3 1 1994
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DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Harrison TITLE District Operations Mgr. DATE 3-23-94

TYPE OR PRINT NAME Alan Harrison TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: