

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 045 27616

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Carnes 32-6-11

8. Well No.

#1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Consolidated Oil & Gas, Inc.

3. Address of Operator

#2300 410 17th Street Denver, CO 80202

4. Well Location

Unit Letter L: 1800 Feet From The South Line and 230 Feet From The West Line

Section 11

Township 32N

Range 6W

NMPM San Juan

County

10. Date Spudded

6/5/90

11. Date T.D. Reached

6/9/90

12. Date Compl. (Ready to Prod.)

3-22-94

13. Elevations (DF & RKB, RT, GR, etc.)

6149 GL

14. Elev. Casinghead

15. Total Depth

2839'

16. Plug Back T.D.

2776'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-2839

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland Coal 2,672'-2,694' & 2,715.5'-2,718.5'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Induction-SPL, Comp. Neutron Form, Density

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	233'	12 1/4"	175 sx Class "B"	
7"	23#	2517'	8 3/4"	375 sx Class "B"	
4 1/2"	11.6#	2839'	6 1/4"	95.8 sx Class "B"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2,617'	N/A

26. Perforation record (interval, size, and number)

2,672' - 2,694'/.42" diameter/4spf

2,715.5' - 2,718.5'/.42" diameter/4spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-26-94	24	N/A		N/A	138	23	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	140		N/A	138	23		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Alan Harrison

Printed

Name Alan Harrison

District Operations

Title Manager

Date 3/23/94