

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF-078498 SF-078119
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION FC FEDERAL
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #2
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705		9. API WELL NO. 30-045-27630
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1500' FSL -1220' FWL, UNIT LETTER 'L4', SEC. 12T-32-N,R-11-W		10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>CO and run liner</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PLEASE SEE ATTACHED SUMMARY <div style="text-align: right;">OCT 03 1997 FARMINGTON DISTRICT OFFICE</div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u> TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>09-29-97</u>		
(This space for Federal or State office use)		
APPROVED BY _____ TITLE _____ DATE _____		
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

OCT 03 1997

FARMINGTON DISTRICT OFFICE

NMCCD

COPY

CONOCO INC.
FC FEDERAL #32
API # 30-045-27630
SEC. 12 - T32N - R11W UNIT LETTER "L4"
1500' FSL - 1220' FWL
ATTACHMENT FOR BLM 3160-5

08/29/97 LO/TO production equipment. RU Big 'A' rig #10 & auxiliary equipment (rig pump & tank, gas boosters and mist pump). ND 1 - 4-1/16" 3M Master valve, flow tee & 10" production riser. RU Schlumberger W/L, 5" lubricator. TIH w/ Baker Inflatable bridge plug on W/L and set @ 700'. TOO H w/ W/L, RD lubricator. Pump 28-bbls H2O on top of BP. ND 2 - 4-1/16" 3M valves. NU BOP, blooey tee, Hydril and rotating head. TIH w/ 21 jts 2-7/8" N-80 tbg to 661' and circ H2O out of hole w/ gas. TOO H w/ 2-7/8" tbg. ND rotating head. RU 5" W/L lubricator. TIH w/ 3-3/4" retrieving tool on W/L. Gas P/L had large volume of free water, had to blow for 1-1/4" hr to clean up. Pressured csg above BP to 150# w/ gas. Could not latch onto plug. TOO H w/ 3-3/4" retrieving tool, check tool. TIH w/ same 3-3/4" retrieving tool on W/L and still could not latch onto plug. TOO H w/ same.

TIH w/ 4-3/4" retrieving tool on W/L and could not latch onto plug. TOO H w/ same. Inspection showed skirt marked up on inside and on bottom of mandrel. TIH w/ 4-3/4" impression block on W/L, showed fish neck off-center in casing, but not up against csg wall. Grind teeth off of bottom of mandrel inside of skirt on retrieving tool. TIH w/ 4-3/4" retrieving tool on w/L and could not latch onto plug, TOO H w/ same. RD Schlumberger and 5" W/L lubricator. TIH w/ 4-3/4" retrieving tool, string float on 23-jts on 2-7/8" tbg and latched onto plug, opened equalizing port and let pressures equalize for 1/2-hr. Released plug, pressured backside w/ gas to 200#. TOO H w/ 20-jts 2-7/8" tbg. Tie down tbg w/ winch line, TOO H w/ final 3-jts and inflatable plug. TIH w/ 6-1/4" sealed bearing bit, bit-sub/x-over w/ inset float, 6 - 3-1/2" DC's, 8-jts 3-1/2" Drill Pipe on 86-jts on 2-7/8" N-80 tbg and tagged PBTD @ 3144', 64' of fill (depth corresponds w/ btm ledge of deepest coal section). PU to 2724'. Land tbg hanger in tbg head, run-in lock-downs. Remove LO/TO devices, purge production equipment w/ gas. Start gas compressor and flow gas to sales overnight.

SD sales gas compressor. LO/TO production equipment and bled down. TIH to PBTD @ 3144', RU power swivel and CO open hole w/ gas and mist to TD @ 3208'. TOO H w/ 2-7/8" N-80 tbg, 8-jts 3-1/2" Drill Pipe, 6-jts 3-1/2" DC's, x-over/bit-sub and 6-1/4" sealed bearing bit. Land tbg hanger in tbg head, run-in lock-downs. Remove LO/TO devices, purge production equipment w/ gas. Start gas compressor and flow to sales overnight.

SD sales gas compressor. LO/TO production equipment and bled down. RU csg crew. TIH w/ 6-1/4" bit, bit-sub/x-over w/ insert float, 7-jts (296.67') 5-1/2" 15.5# J-55 Atlas-Bradford csg w/ FL-4S threads, x-over, 2-jts (87.77') 5-1/2" 15.5# J-55 LT&C csg, Baker SLP-R linger hanger & setting tool on 2-7/8" tbg, tag bridge @ 3085'. RU power swivel & CO w/ gas & mist to TD @ 3208'. PU to 3207', drop ball & set liner w/ top of liner @ 2814' w/ 1000# pressure, pressured to 1200# to release setting tool and ball. Drop liner test ball. TIH w/ 88-jts 2-7/8" tbg to 2788', load hole w/ 130-bbls water & test liner to 100#, held OK. Down 2-hrs for rig repairs. TOO H laying down 2-7/8" tbg, stopping @ 2407' to unload hole w/ gas. ND Hydril and blooey tee.

TIH w/ 6 - 3-1/2" DC's and 8-jts 3-1/2" Drill pipe, TOO H laying down same. ND BOP and 11" x 7-1/16" 3M tbg head. NU new 11" x 7/16" 3M tbg head w/ 2 - 4" outlets, tested to 3000# for 10-minutes, held OK. RU Bluejet W/L and 4" lubricator. TIH w/ 3-1/8" HSC guns & perforate Fruitland Coal in 4-runs w/ 0.41" holes @ 4 SPF as follows: 2966-76' (10', 40 shots), 3010-20' (10', 40 shots), and 3080-3144' (64', 256 shots), TOTAL: 84', 336 shots. RD 4" lubricator. RU WH lubricator on BOP & set 2-3/8" tbg hanger w/ Back-Pressure(BP) valve in replacement 7-1/16" 3M tbg head, run-in lock-downs, back-off BP valve. ND WH lubricator and BOP. NU 7-1/16" x 4-1/16" adapter flange, and replacement 4-1/16" 3M master valve (old one leaked). NU WH lubricator, TIH and screw into BP valve, TOO H w/ BP valve. NU 2nd 4-1/16" 3M valve.