

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-27701

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Union Texas Petroleum Corp.

3. Address of Operator

P.O. Box 2120 Houston, TX 77252-2120

4. Well Location

Unit Letter N : 945 Feet From The South Line and 1555 Feet From The West Line

Section 6 Township 31N Range 12W NMMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5837' GR

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well No.

9

9. Pool name or Wildcat

Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Amend TD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to amend the total depth from 2290' to 2400'. Attached is a revised drilling program.

RECEIVED  
JUL 20 1990  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken E. White TITLE Reg. Permit Coordinator DATE July 18, 1990

TYPE OR PRINT NAME Ken E. White TELEPHONE NO. (713) 968-3654

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE JUL 23 1990

CONDITIONS OF APPROVAL, IF ANY:

**UNION TEXAS PETROLEUM  
DRILLING PROGRAM**

JUL 17 1990

Received by  
D. H. COWAN

LEASE/WELL: Glade North Area, Culpepper Martin No. 9

AREA: San Juan County, New Mexico

LOCATION: SURFACE: 945' FSL and 1555' FWL, Section 6-T31N-R12W  
TARGET: Same (maximum allowable angle is 5°)  
NEAREST LEASE LINE: 945' to South

PROPOSED TD: 2400' MD / 2400' TVD

ELEVATIONS: GL = 5837' KB = 5849' (est)

**A. CASING PROGRAM:**

<u>Type</u>	<u>Hole Size</u>	<u>Interval</u>	<u>Csg. Size</u>	<u>Wt/Grade/Thread</u>	<u>Casing Strengths</u> <u>Burst/Collapse/Tension</u>			<u>Make-Up Torque</u>
Surface	12-1/4"	0-350'	9-5/8"	32.3#/H40/STC	2270	1370	254K	2540
Prod.	8-3/4"	0-2400'	7"	23.0#/N80/LTC	6340	3830	442K	4420

**B. CEMENTING PROGRAM:**

<u>Casing</u>	<u>Type</u>	<u>Additives</u>	<u>Wt(ppg)</u>	<u>Yld(cf/sx)</u>	<u>Wtr(g/sx)</u>	<u>Excess(%)</u>	<u>Qty(sx)</u>
9-5/8"	Class B	2% CaCl <sub>2</sub>	15.6	1.18	5.2	100	202
7"	Lead:						
	65/35 B Poz	12% Gel	11.1	2.87	16.0	75	200
		12-1/4#/sx Gilsonite					
		Fluid Loss for ±300 cc					
	Tail:						
	50/50 B Poz	4% Gel	12.8	1.69	7.3	75	100
		6-1/4#/sx Gilsonite					
		Fluid Loss for ±300 cc					

**C. MUD PROGRAM:**

<u>Interval</u>	<u>Wt (ppg)</u>	<u>Vis</u>	<u>WL (cc)</u>	<u>pH</u>	<u>Type</u>
0-350'	8.5-9.0	28-32	NC	NC	Spud
350-1500'	8.5-8.8	28-30	NC	8.5	Fresh water
1500-2400'	8.5-11.6*	36-40	<15	8.5-9.0	50,000 ppm salt

\* Only weight up if necessary.

**D. BOP EQUIPMENT:**

<u>Interval</u>	<u>BOP Specifications</u>
0-350'	None
350-2400'	Rotary head + 3000 psi stack w/1 pipe ram & 1 blind ram

NOTE: Test BOP's every seven (7) days. Work BOP's on each trip, but not more than once daily to be sure they are working properly and record on IADC report. Tighten wellhead and BOP bolts daily and record on tour reports. Have weekly BOP drills and report on both IADC and ITP reports.