

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 10 1993

WELL API NO.
30-045-27701
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Meridian Oil Inc.	
3. Address of Operator PO Box 4289, Farmington, NM 87499	
8. Well No. 9	
9. Pool name or Wildcat Basin Ft Coal	

4. Well Location Unit Letter N : 945 Feet From The South Line and 1555 Feet From The West Line Section 6 Township 31N Range 12W NMPM San Juan County	
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10. Date Spudded 12-17-90	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 06-14-92	13. Elevations (DF& RKB, RT, GR, etc.) 5837' GR	14. Elev. Casinghead
15. Total Depth 2315'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 1943-2167'	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run DLL, MSFL, LDT, CNL	22. Was Well Cored no
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	351'	12 1/2"	200 sx	
7"	23#	2306'	8 3/4"	350 sx	

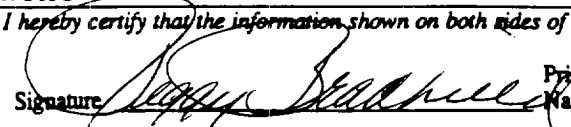
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2096'	

26. Perforation record (interval, size, and number) 1943-48', 1976-79', 1990-91', 2045-47', 2050-59', 2075'80', 2136-47' 2147-67'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1943-2167' AMOUNT AND KIND MATERIAL USED sand, gel and N2 foam
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) shut in, waiting on pipeline; capable of commercial hydrocarbon prod.				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 874	Casing Pressure SI 844	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold	BHP @ 2095' 924	Test Witnessed By
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30. List Attachments none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Reg. Rep.	Date 9-3-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	560'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	607/1708	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2198	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
560	607	47	Ojo Alamo				
607	1708	1101	Kirtland				
1708	2198	490	Fruitland Coal				
2198	2315	117	Pic.Cliffs				