

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2000

MAR 26 1990

OIL CON. DIV.
DIST. ?

API NO. (assigned by OCD on New Wells)

30-045-22902

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Culpepper Martin

2. Name of Operator

Union Texas Petroleum

8. Well No.

10

3. Address of Operator

PO Box 2120 Houston, TX 77252-2120

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter A

1015

Feet From The North

Line and 790

Feet From The East

Line

Section 7

Township 31N

Range 12W

NMPM San Juan

County

10. Proposed Depth

2290

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5868 GR

14. Kind & Status Plug. Bond

National Blanket Not selected

15. Drilling Contractor

16. Approx. Date Work will start

4/15/90

17.

PROPOSED CASING AND CEMENT PROGRAM

N/215-83

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	9 5/8	32.3	350	200sxs B	Surface
8 3/4	7	23.0	2290	140 sxs 65/35	
				100 sxs B	Surface

Union Texas Petroleum wishes to advise that we intend to drill a 12 1/4" hole with spud mud to 350' and set 9 5/8", 32.3#, H-40 ST&C casing to 350' cementing to surface with 200 sxs (236 cu ft) Class B cement with 2% CaCl₂. Wait on cement 12 hours. Nipple up and test BOP. Drill 8 3/4" hole out of surface to 2290' with mud. Log well. Set 7", 23.0#, K-55 ST&C production casing to 2290' cementing to surface with 140 sxs (402 cu ft) 65/35 POZ with 12% gel and 12 1/4# gilsonite/sk, tailed by 100 sxs (118 cu ft) Class B cement with 2% CaCl₂. Perforate pay section in the Fruitland Coal, acidize perforations and frac with 100,000# sand in 65,000 gal 30# cross linked gel. Clean up well and install standard production equipment. Test well to reserve pit for a period not to exceed 30 days. Connect well to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken White

TITLE

REG PERMIT COORD

DATE 3-23-90

TYPE OR PRINT NAME

KEN WHITE

TELEPHONE NO. (713) 968-365

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT 8

DATE

MAR 27 1990

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 9-27-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

0 3 1 1 3 9 3 9

1943

1943

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 26 1990

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

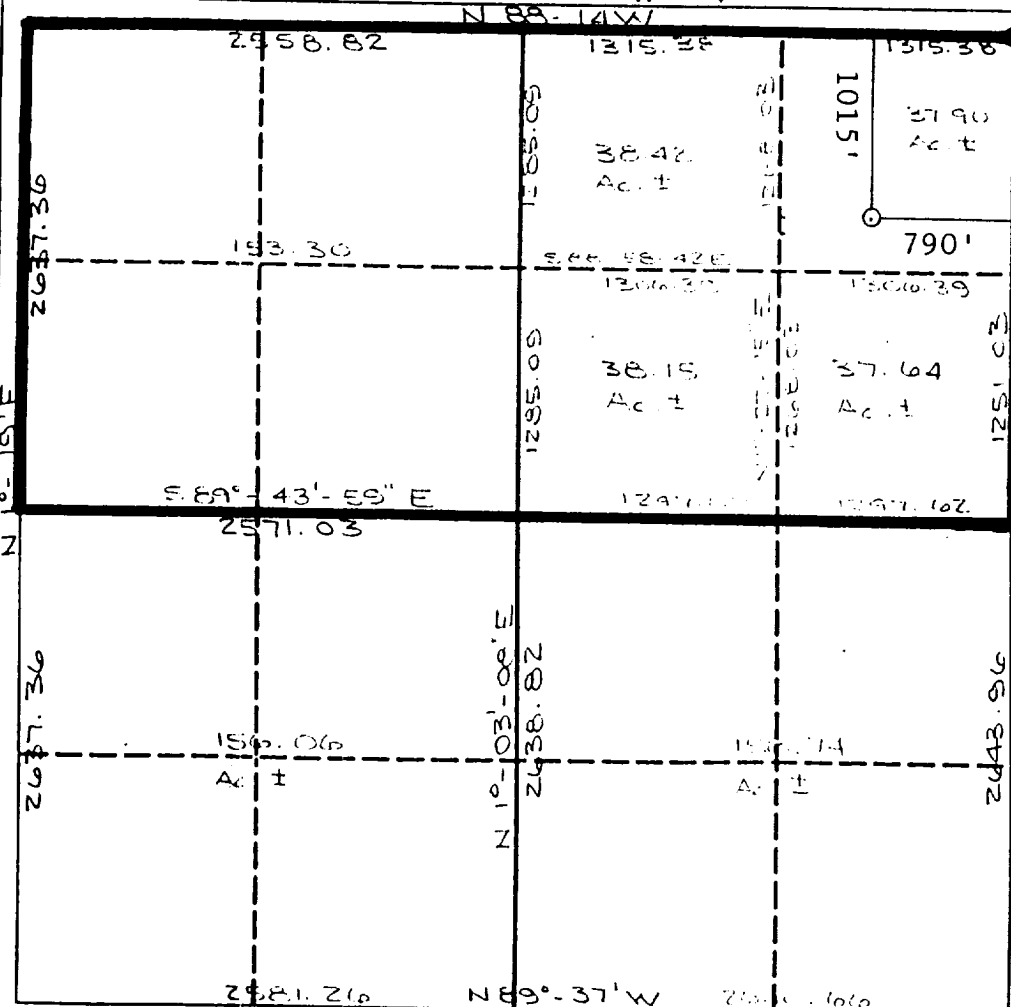
OIL CON. DIV.
DIST. 3

Operator UNION TEXAS PETROLEUM			Lease CULPEPPER MARTIN		Well No. 10
Unit Letter A	Section 7	Township 31 N	Range 12W	County NMPM San Juan	

Actual Footage Location of Well:

1015 feet from the North line and 790 feet from the East line			
Ground level Elev. 5868	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 305.41 Acres N/2

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Ken White

Printed Name
KEN WHITE

Position
REG PERMIT COORD

Company
UNION TEXAS PETROLEUM

Date
3-23-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 21, 1990

Signature
Carl B. Tullis

Professional Surveyor
REGISTERED SURVEYOR

Certificate No.
9672