Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.			~						
Operator Meridian Oil Inc.	****		***************************************		Well API No. 30-045-277	702			
Address P.O. Box 4289, Far	mington N	lew Mexico	87499						
Reason(s) for Filing (Check proper box)		1110/1100			Other (Please	arnlain)	·····		
					Joiner (1 lease	expiain)			
New Well		Change in Ti	ransporter of:						
Recompletion	Oil		Dry Gas	X					
Change in Operator	Casinghead	Gas	Condensate						
If change of operator give name	***************************************				•••••		***************************************		**********
and address of previous operator II. DESCRIPTION OF WE	I I AND I	FASE	***************************************	******************************	***************************************			••••••	
Lease Name	Well No.	Pool Name, Inclu	ding Formation		Kind of Lease		Lease No.		
Culpepper Martin	10	Basin Fruitla	-	***************************************	State, Fede		FEE FEE		*********
Unit Letter A	1015	Feet form the	North	Line and	790	Feet From The	East	Line	
Section . 7 III. DESIGNATION OF TR	Township	31 N TED OF O	Range	12 W	,NMPM,	***************************************	San Juan	County	*******
Name of Authorized Transporter of Oil	ANSPUR	or Condensate	***************************************	***********	*********	ich approved copy	of this form to be		
Meridian Oil Inc.	_ 2	S Condensate	X	,		ington, NM 87		; sent)	
Name of Authorized Transporter of Casinghea	d Gas	or Dry Gas			*************	ich approved copy	******	sent)	*********
Sunterra Gas Gathering Co.	3	\$06974	X			iquerque, NM 8		, sellt)	
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually		When?	***************************************	*******
liquids, give location of tanks.	i A	i 7	31 N	12 W		***************************************			******
If this production is commingled with that from	n any other lease	or pool, give com		number:		***************************************	*******************		
IV. COMPLETION DATA	03.177.11	***************************************						**********	
Designate Type of Completion - (X)	i Oil Well	Gas Well	New Well	i Workover	1 Deepen	Plug Back	Same Res'v	Diff F	Res'v
Date Spudded Date Compl. R	eady to Prod.	ł	Total Depth	i	.4	P.B.T.D.	<u></u>		
Elevations (DF, RKB, RT, GR, etc.)		·····		· · · · · · · · · · · · · · · · · · ·	- C		***************************************	***********	
clevations (Dr., RRB. R1, GR, etc.)	Name of Produ	cing Formation		Top Oil/Gas	Pay	Tubing Depth			
Perforations	Å			L	***************************************	Depth Casing Sho	e	***********	
	TUBI	NG, CASING	AND CEM	ENTING	RECORD		*******************	************	***********
HOLE SIZE	CAS	SING & TUBING	SIZE		DEPTH SET		S	ACKS CE	EMENT

V. TEST DATA AND REQ	UEST FOI	R ALLOW.	ABLE	<u> </u>	••••••				
OIL WEL (Test must be after recovery o				ceed top allov	vable for this de	epth or be for full 2	4 hours.)		£ 14
Date First New Oil Run To Tank	Date of Test	***************************************	Producing Met	hod (Flow, pu	mp, gas lift, etc.) ,535 }	3 3 1 Am 15		
Length of Test	Tubing Pressur	ъ	Casing Pressure		Choke Size		ं की देश हैं	y il	-
	T do ang T ressur	•	Cusing Fressure	•	Choke Bize	uu.	NED 1 / 10	102	1
Actual Prod. During Test	Oil - Bbls.	***************************************	Water - Bbls.	***************************************		Gas - MCF	SEP1 419	199	*******
GAS WELL	<u> </u>	************			***************************************	L OII	CON.	DIV	<u> </u>
Actual Prod. Test - MCF/D	Length of Test	***************************************	Bbls. Condensa	ite/MMCF	**************	Gravity of Conde	nsat DIST.	}	**********
T M. I. C.		***************************************							
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)	Casing Pressure	e (Shut-in)		Choke Size		•	
VI. OPERATOR CERTIFIC	TATE OF	COMPLIA	NCF	Ţ	****	<u> </u>		*********	**********
I hereby certify that the rules and regulati				_	п сома	EDVA OROB	I DIVICIO		
been complied with and that the informat				U	IL CONS	ERVATION	N DIVISIC)N	
best of my knowledge and belief.				Date Approved SED 1 4 1000					
Billil_				Date Approved SEP 1 4 1993					
Signature		****************		Ву			1		
Bill Brightman	Production Assistant			Danse J. Chang					
Printed Name Title				Title	St	JPERVISOR .	DISTRICT	-4a	
9/14/93 505-326-9752								. •	
Date Telephone No.									

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.