

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-27706

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P.O. Box 378111, Denver, CO 80237

4. Well Location

Unit Letter B : 980' Feet From The North Line and 1,850' Feet From The East LineSection 20Township 32NRange 6W

NMPM

County

10. Elevations (Show whether LF, RKB, RT, CR, etc.)

6,491' KB, 6,479' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Reperf & Refrac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please See Attached Procedure.

Estimated Start Date 6-15-94.

Estimated Completion Date 7-1-94.

RECEIVED
JUN 15 1994OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce HoffmanTITLE Sr. Engineering Tech.DATE 6/13/94TYPE OR PRINT NAME Bruce Hoffman

(303)

TELEPHONE NO. 850-625

(This space for State Use)

Original Signed by FRANK T. CHAVEZAPPROVED BY SUPERVISOR DISTRICT # 3

JUN 15 1994

CONDITIONS OF APPROVAL, IF ANY:

YAGER B6-20 WORKOVER
SAN JUAN COUNTY, NEW MEXICO

PROCEDURE:

- 1) Blow down casing pressure.
- 2) MIRUSU, pull rods and pump.
- 3) ND Tree and NU BOPS, TOH with tubing.
- 4) RU Wireline and make a sinker bar run to check for fill/PBTD.
- 5) RIH with 4-inch casing guns, 4 SPF with maximum premium charges:
Perforate the following intervals twice, so that we have 8 SPF.

3094 - 3112' (18')
3036 - 3066' (30')
- 6) Frac well down casing per forthcoming procedure, spearhead frac with 2000 gallons of 7½% acid.
- 7) Flow well back until it dies.
- 8) Return well to pump and monitor production.