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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			·	
ddress		7		
P.O. Box 378111, Denv	ver, co 8023		Other (Please explain)	
eason(s) for Filing (Check proper box)	Channe i	n Transporter of:_	Care (, mar experi	
ew Well	Oil [Dry Gas		
ecompletion	_	Condensate		
nange in Operator	Casinghead Gas	Condende		
hange of operator give name address of previous operator				
DESCRIPTION OF WELL		Deal Name Jacketi	a Econotica	Kind of Lease Lease No.
ease Name Yager B6	20	. Pool Name, Includi Basin Fru	itland Coal	State, Federal of Fee
cation				
Unit LenerB	980	_ Feet From The No	rth Line and 1850	Feet From The East Lin
Section 20 Townsh	aip 32N	Range 6W	, NMPM,	San Juan County
I. DESIGNATION OF TRAI	NCDODTED OF	אר אות מוא זור	DAT CAS	
I. DESIGNATION OF TRAI	Or Cond		Address (Give address to white	ch approved copy of this form is to be sent)
N/A				
ame of Authorized Transporter of Casi Northwest Pipeline C		or Dry Gas 🔼	Address (Give address to white P.O. Box 8900, S	ch approved copy of this form is to be sent) Salt Lake City, UT 84108-08
well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When?
ve location of tanks.	<u>i </u>	1 1	Yes	8/16/90
this production is commingled with the	it from any other lease	or pool, give comming	ling order number:	
	Oil W	ell Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res
Designate Type of Completion		X	X	
ate Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.
4/16/90	5/24/9	0	3,251'	3,251
evauons (DF, RKE, RT, GR, etc.)	Name of Producing		Top Oil/Gas Pay	Tubing Depth
6491' KB, 6479' GL	Fruitland	Coal	3,038'	3020.79' KB
eriorations	/ ICDE			Depth Casing Snoe
3,038 - 3,111/1' w/4	4 JSPF			
			סטיים הואוווואווואווואיים א	77
			CEMENTING RECOR	D SACKS CEMENT
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT 225 sx class "B"
	CASING &	TUBING SIZE	DEPTH SET 324' 3,250'	SACKS CEMENT 225 sx class "B" 325 sx 65-35 lite
12-1/4"	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT 225 sx class "B"
12-1/4" 7-7/8"	CASING & 8-5, 5-1,	TUBING SIZE (8") (2") 2 7/8	DEPTH SET 324' 3,250'	SACKS CEMENT 225 sx class "B" 325 sx 65-35 lite
12-1/4" 7-7/8" TEST DATA AND REOU	CASING & 8-5, 5-1,	TUBING SIZE /8" /2" 2 7/8 WABLE	DEPTH SET 324' 3,250' 302	SACKS CEMENT 225 sx class "B" 325 sx 65-35 lite 140 sx class "B"
12-1/4" 7-7/8" TEST DATA AND REQUIPELL Test must be after	CASING & 8-5, 5-1,	TUBING SIZE /8" /2" 2 7/8 WABLE	DEPTH SET 324' 3,250' 302	SACKS CEMENT 225 SX class "B" 325 SX 65-35 lite 140 SX class "B" omable for this depth or be for full 24 hours.)
12-1/4" 7-7/8" 7. TEST DATA AND REQUIDIL WELL (Test must be after	CASING & 8-5, 5-1, 5-1, EST FOR ALLO	TUBING SIZE /8" /2" 2 7/8 WABLE	DEPTH SET 324' 3,250' 302 St be equal to or exceed top all	SACKS CEMENT 225 SX class "B" 325 SX 65-35 lite 140 SX class "B" omable for this depth or be for full 24 hours.) ump, gas lift, etc.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.