

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-27706

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERVOIR ☐ OTHER

2. Name of Operator
Quinoco Petroleum, Inc.

3. Address of Operator
P.O. Box 378111, Denver, CO 80237

4. Well Location
Unit Letter B: 980 Feet From The North Line and 1850 Feet From The East Line

Section 20 Township 32N Range 6W NMPM San Juan County

10. Date Spudded 4/16/90 11. Date T.D. Reached 4/19/90 12. Date Compl. (Ready to Prod.) 5/24/90 13. Elevations (DF & RKB, RT, GR, etc.) 6491' KB, 6479' GI 14. Elev. Casinghead -

15. Total Depth 3251' 16. Plug Back T.D. - 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools XX Cable Tools - 19. Producing Interval(s), of this completion - Top, Bottom, Name 3,038 - 3,111' Basin Fruitland Coal 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run FDC 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 - 5/8"	28#	324'	12 - 1/4"	225 sx Class "B"	None
5 - 1/2"	17#	3250'	7 - 7/8"	325 sx 65-35 lite	None
				140 sx Class "B"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 - 7/8"	3020.79' KB	-

26. Perforation record (interval, size, and number) 3,038 - 49', 3,063-65', 3,095-3,102', 3,107-11' w/ 4 SPF, 0.52" holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3,038-3,111'	Frac w/ 19,180# 40/70 sd & 188,800# 12/20 sd

PRODUCTION

PRODUCTION										Well Status (Prod. or Shut-in)	
28. Date First Production 5/25/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						SI - WOPI			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
6/19/90	24	-		-	61	42	-				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
55	55		-	61	42	-					
							Test Witnessed By				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Jim Bonaventura

30. List Attachments

Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly S. Richardson Printed Name

Holly S. Richardson Title Sr. Ops. Eng. Tech Date 6/22/90