

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-27706

5. Indicate Type of Lease

STATE ☐

FREE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Yager B-6

8. Well No.

20

9. Pool name or Wildcat

Basin Fruitland Coal

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P.O. Box 37811, Denver, CO 80237

4. Well Location

Unit Letter B : 980' Feet From The North Line and 1,850' Feet From The East Line

Section 20

Township 32N

Range 6W

NMPPM

San Juan

County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)

6,491' KB, 6,479' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Reperf & Refrac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please See Attached Work Summary

RECEIVED  
JUL 22 1994

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce Hoffman TITLE Sr. Engineering Tech. DATE 7/20/94

TYPE OR PRINT NAME Bruce Hoffman TELEPHONE NO.

(This space for State Use)

APPROVED BY Charles Holson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 22 1994

CONDITIONS OF APPROVAL, IF ANY:



WELL: AGER B-6  
Basin Fruitland  
San Juan County, New Mexico  
OP: Hallwood Petroleum, Inc.

R&MC  
SPG 1227  
AFE #4147008 - \$125,150  
WI: 100%

PROCEDURE: Refrac coal & return well to production.

- 06/21/94 **FIRST REPORT.** MIRU Basin WS on 6/20/94. Blow well down. POOH w/ 7/8" rods & pump. NU BOP, POOH w/ 2-7/8" tbg. RU Petro Wireline & ran in hole w/ 4-3/8" gauge ring, worked gauge ring down to 3,060', could not get any deeper, calcium carbonate build up on csg. SI & SDFN.
- 06/22/94 TIH w/ 4-3/4" bit & 5-1/2" csg scraper; washed & cleaned csg to PBTD 3,200'. RU Petro WL & perf from 3,036-3,066' & 3,094-3,112' w/ 4" HSCG, total 384 shots, 8 JSPF. SI & RU wellhead isolation tool.
- 06/23/94 MI & RU Western Co. & fraced FC 3,036-3,066' & 3,094-3,112' w/ 1500 gals 7-1/2% HCL Spearhead, followed by 30# Viking X-Link gel. Fraced w/ 16,120# 40/70 Brady & 193,160# 12/20 Brady sand, avg rate 46 BPM, max rate 46 BPM, avg press 3400 psi, max press 3800 psi. Spearheaded frac w/ 7-1/2% acid, had 400 psi break when acid was on formation, ISDP 3300 psi, 5 min 2840 psi, 10 min 2650 psi & 15 min 2500 psi, 3 hr SI @ 1150 psi. Left well SI over night. Put all the frac away as planned & ramped sand up to 10 ppg.
- 06/24/94 Flowing well. 790# SICP, open well to flow back frac on 16/64" choke @ 7:00AM. 120# FCP. Open choke to 20/64" after 1 hr, flowback 30 bbls.
- 06/25/94 Well cleaned up w/ no sand in return line. POOH w/ tbg. TIH w/ purge valve, mud anchor, perf sub & SN, landed tbg @ 3,117.42' KB. ND BOP. TIH w/ pump & rods, seated pump. Shut tbg & csg, released Rig.
- 07/05/94 Produced 151 MCF & 120 BW @ 210 psi w/ 1104 BWLTR, well pumping good.