

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

Coal Seam

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

790' FNL, 790' FEL NE/NE
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

same
13 miles from Aztec, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

790'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

2480
2,480.80

19. PROPOSED DEPTH

3186' TD 3189'

17. NO. OF ACRES ASSIGNED
TO THIS WELL.

320 acres N/2

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6186 GR

22. APPROX. DATE WORK WILL START*

As soon as permitted

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

IN. OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#
7 7/8"	5 1/2"	17#

WEIGHT PER FOOT

24#

17#

SETTING DEPTH

250'

3189' (TD)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS".

250 cf (cement to surface)

893 cf (cement to surface)

Notice of Staking was submitted: 3-13-90

Lease Description:

T32N-R11W NMPM

Sec.25:ALL

Sec.27: SE/4

Sec.28: ALL

Sec.29: E/2;E/2 SW/4 NENW: SWSW;

Sec.30: S/2 SE/4

Sec.31: NWNE

Sec.34: N/2

Sec.35: SW/4;SWNW;

RECEIVED

APR 18 1990

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J.L. Hampton

SIGNED

J.L. Hampton/CB

TITLE Sr. Staff Admin. Supv.

DATE

3/30/90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS ATTENDED

APR 16 1990

AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

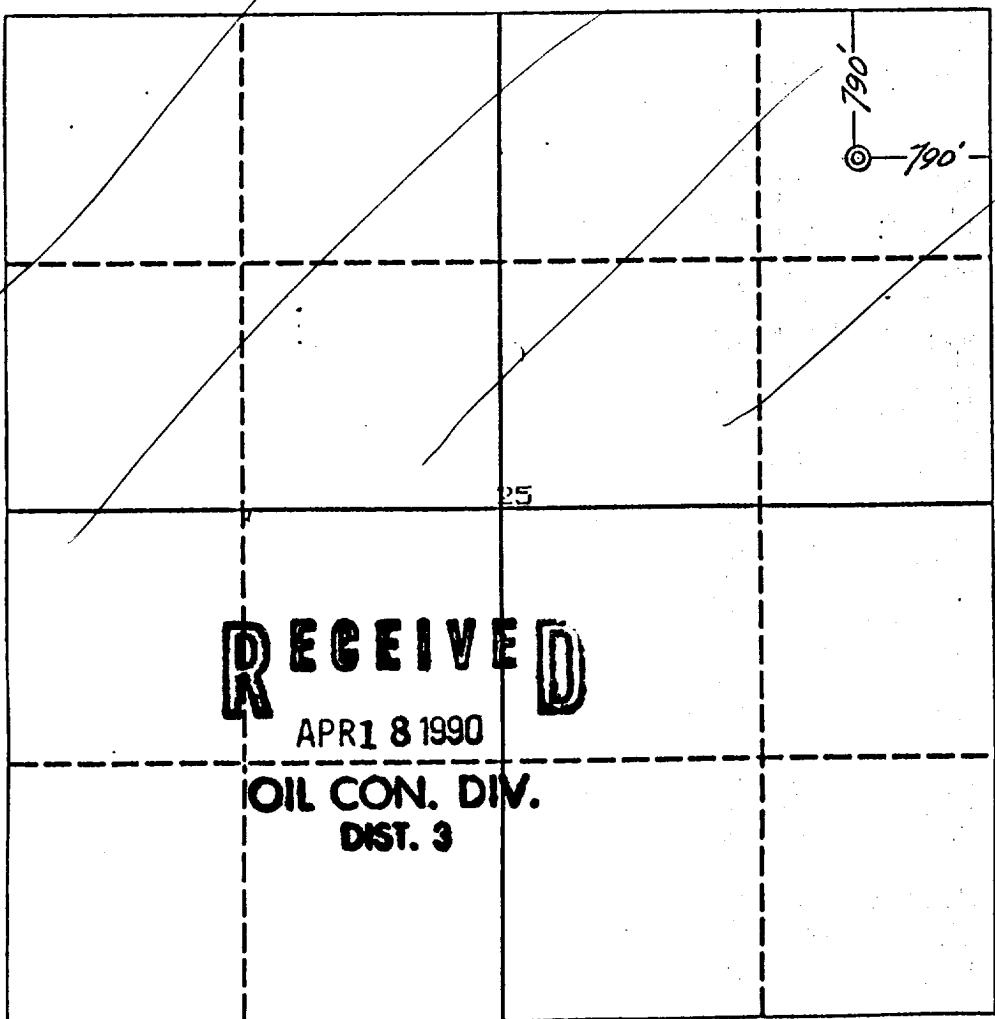
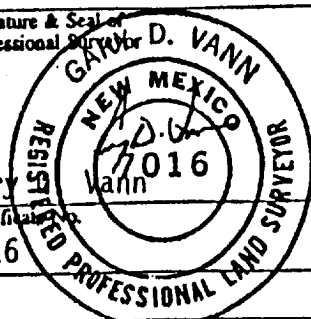
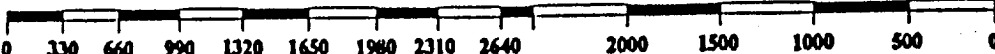
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY		Lease FIELDS /A/		Well No. # 20
Unit Letter A	Section 25	Township 32 NORTH	Range 11 WEST	County SAN JUAN
Actual Footage Location of Well: 790 feet from the NORTH line and 790 feet from the EAST line				
Ground level Elev. 6186	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal Gas N/2	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: J. L. Hampton/CUB Printed Name: J. L. Hampton Position: Sr. St. Admin. Supv. Company: Amoco Production Co. Date: March 13, 1990	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: February 28, 1990 Signature & Seal of Professional Surveyor: GARY D. VANN Gar Certification No. 7016 	
				

SECRET

**OFFICE OF THE
JOINT CHIEFS OF STAFF**

DISTRICT

ROW APPLICATION
AMOCO PRODUCTION COMPANY
FIELDS /A/ # 20
LOTS 5, 6, 7, 8, SEC. 30, T32N, R10W,
NMPM, SAN JUAN COUNTY, NEW MEXICO
LENGTH - 4780'

T32N R10W
T32N R10W

ROW
NEEDED

