

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-010987

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields A

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Ga

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, ~~25N-21W~~

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

6186' GR

ROTARY TOOLS

yes

CABLE TOOLS

no

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Coal Seam

2. NAME OF OPERATOR
Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR
P.O. Box 800, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL, 790' FEL NE/NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 30 045 27742 DATE ISSUED 4-16-90

15. DATE SPUNDED 5/27/90
16. DATE T.D. REACHED 5/31/90
17. DATE COMPL. (Ready to prod.) 8/1/90

20. TOTAL DEPTH, MD & TVD 3199'
21. PLUG, BACK T.D., MD & TVD 3146'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2701'-2984' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN
Caliper, Density porosity, Gamma Ray

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	272'	12 1/4"	225 sx C1 B	0
5 1/2"	17#	3188'	7 7/8"	330 sx C1 G (1st stage)	0
				485 sx C1 G (2nd stage)	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2508'	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
2701'-2705'	50" diam.	16 shots open
2717'-2719'	"	8 "
2721'-2724'	"	12 "
2741'-2756'	"	60 "
2830'-2840'	"	40 "
2844'-2848'	"	16 "
2882'-2897'	"	80 "
2980'-2984'	"	16 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2701'-2984'	Frac down casing with 167000gal water, 200 gal FR 28, 14000# 40/70 sn, 28300# 12/20 sn, AIR 64BPM, AIP3050.

33. PRODUCTION
DATE FIRST PRODUCTION 7-14-90
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI WO/Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/25/90	24	1"		0	206	136	

FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	WELL PRODUCTIVITY-API (CORR.)
130	60		0	206	136	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Hampton TITLE Sr. Staff Admin Supv. DATE 8/7/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
SEP 11 1990
OIL CON. DIV. I
DIST. 3

ACCEPTED FOR RECORD

AUG 31 1990

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	2990'	
				Fruitland Coal	2656'	

38.