

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Coal Seam</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON	8. FARM OR LEASE NAME Fields A
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201	9. WELL NO. 20
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL, 790' FEL NE/NE	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
14. PERMIT NO. 30-045-27742	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T32N, R11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6186' GR	12. COUNTY OR PARISH Sanguan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud + set casing  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12 1/4" surface hole on 5/27/90 at 9:15 hrs. Drilled to 279'.  
Set 8 5/8" surface casing at 272'. Cemented with 225 5X Class B. Circulated 15 BBLs to the surface.  
Pressure tested casing to 2000 psi. Drilled a 7 7/8" hole to a TD of 3199' on 5/31/90. Set 5 1/2" 17# K55+N80 LFC production casing at 3188'. Cemented with 330 5X Class G (1st stage); 485 5X Class G (2nd stage). Circulated \* BBLs good cement to the surface.

Rig Released at 12:45 hrs. on 5/31/90.

DV twl @ 1672 - circulated 5 BBLs off top (1st stage)  
Circulated 40 BBLs (2nd stage)

RECEIVED

JUL 31 1990

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Hampton/CB

TITLE Sr. Staff Admin. Supv. DATE 8/26/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCD

JUL 24 1990

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY 2/16