

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Box 2088
Santa Fe, New Mexico 87504-2088

OIL CON. DIV.
DIST. 3

WELL API NO.
30-045-27751

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
NM E3088 E3091 E3092 E3093

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Cox Canyon Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
#202

2. Name of Operator
Northwest Pipeline Corporation

9. Pool name or Wildcat
Basin Fruitland Coal

3. Address of Operator
3539 East 30th Street - Farmington, NM 87401

4. Well Location
Unit Letter M : 792 Feet From The South Line and 1157 Feet From The West Line

Section 16 Township T32N Range R11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6886' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Drilling Operations

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-90: MOL & RU. Drilled MH & RH. Spudded well at 1930 hrs 10/2/90. Ran 5 jts (211') 9-5/8", 36#, K-55, ST&C, USS smls csg. Set at 227' KB. Cemented w/ 120 sx (143 cu.ft.) Cl "B" w/ 3% CaCl₂ & 1/4# cello-flake/sk. Circulated 8 bbls cement.

10-3-90: WOC 12 hrs. NU BOP & pressure tested blind rams to 1500#, held ok. TIH & tagged cement at 187'. Pressure tested pipe rams and choke manifold to 1500#, held ok.

10-4-90: Drilling w/ water.

10-5-90: Drilling w/ water.

10-6-90: Drilling w/ water.

10-7-90: Drilling w/ mud.

10-8-90: Circulating & conditioning hole.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie Harmon TITLE Production Assistant DATE _____

TYPE OR PRINT NAME Carrie Harmon TELEPHONE NO. 327-5351

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE OCT 17 1990

CONDITIONS OF APPROVAL, IF ANY:

R

10-9-90: Finished CO to TD. Circulated & conditioned hole. TOH & LDPP. RU & ran 86 jts (3619') 5-1/2", K-55, 15.5#, LT&C Argentina csg set at 3633' (FC at 3607', stage tool at 2790'). Cemented as follows:
Stage 1 - 230 sx (274 cu.ft.) CI "B" w/ 6-1/4# gilsonite/sk & .9% CF18. Displaced plug w/ 86 bbls mud. Plug #1 down at 2000 hrs 10-9-90. Dropped bomb & opened stage tool at 2790'. Circulated hole white WOC on 1st stage. Circulated out 30 bbls cmt.
Stage 2 - Lead: 415 sx (851 cu.ft.) 65/35 poz, 10% salt, 6% gel, 1/4# cel10 flake/sk. Tail: 50 sx (59 cu.ft.) of CI "B" w/ 2% CaCl₂, 1/4# gils/sk. Total cmt = 1184 cu.ft. Displaced plug w/ 66 bbls water.

10-10-90: Plug down at 0430 hrs 10-10-90. RD. Rig released at 0930 hrs 10-10-90.