

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
FIELDS A 21

9. API Well No.
30-045-27761

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corley@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T32N R11W NWSW 1330FSL 1150FWL

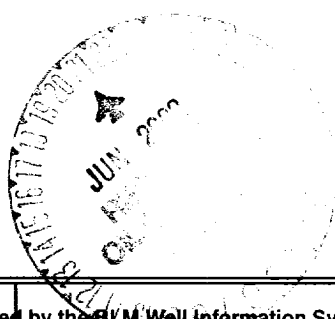
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to temporarily abandon the subject well as per the attached procedure.

2002 MAY -9 11:27
OFO FARMINGTON, NM
RECEIVED



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11213 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/06/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 6/19/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

Fields A #21 T&A Procedure

Procedure:

1. RU WL unit. RIH with 5-1/2" CIBP. Set CIBP at 2790'.
2. Load well with inhibited 2% KCL. RU pump truck and pressure test casing to 500 psi.

Note: If casing fails the pressure test, refer to contingency P&A procedure below.

3. RD. Leave well in T&A'd status.

Contingency P&A Procedure

**** If the casing fails the pressure test, proceed with this P&A procedure. The cement top behind the 5-1/2" production casing is unknown below the DV tool; therefore, a CBL log will be run to determine if the cement top is above the Ojo Alamo.**

**** Notify the BLM and NMOCD prior to beginning the P&A operation.**

1. Check anchors. MIRU workover rig.
2. Nipple down WH. NU BOP's. Pressure test to 500 psi.
3. PU 2-3/8" workstring and 5-1/2" retrievable packer. TIH with workstring and packer to locate casing leak. TOH and LD packer.

Note: Casing leak will be repaired during P&A operations by setting a cement retainer above the leak and squeezing with 50 sxs cmt at the appropriate time in the operations.

4. RU WL unit. Run CBL from 1300' – 2790' to located cement top. RD WL unit.

IF CEMENT TOP IS ABOVE 1900':

- a) TIH with tubing to 2790'. Spot 100' cement plug (12 sacks) above CIBP from 2690' – 2790'.
- b) TOH to 2100'. Spot 300' cement plug (35 sacks) from 1800' – 2100' across the Ojo Alamo and Kirtland intervals.
- c) TOH to 350'. Spot 350' cement plug (40 sacks) from 0' – 350'. TOH.

IF CEMENT TOP IS BELOW 1900':

- a) TIH with tubing to 2790'. Spot 100' cement plug (12 sacks) above CIBP from 2690' – 2790'. TOH.

- b) RU WL unit. RIH with squeeze gun and shoot (2 spf) squeeze holes at 1860' across the top of the Ojo Alamo. RIH and set 5-1/2" cement retainer at 1830'.
 - c) TIH with workstring and sting into cement retainer. Squeeze perforations with 50 sxs cement. PU and spot 100' cement plug (12 sacks) above the retainer from 1730' – 1830'.
 - d) TOH to 350'. Spot 350' cement plug (40 sacks) from 0' – 350'. TOH.
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- 5. ND BOPs. Cut off casing and wellhead. Install P&A marker according to BLM or State requirements.
 - 6. Rehabilitate location according to BLM or NMOCD requirements.

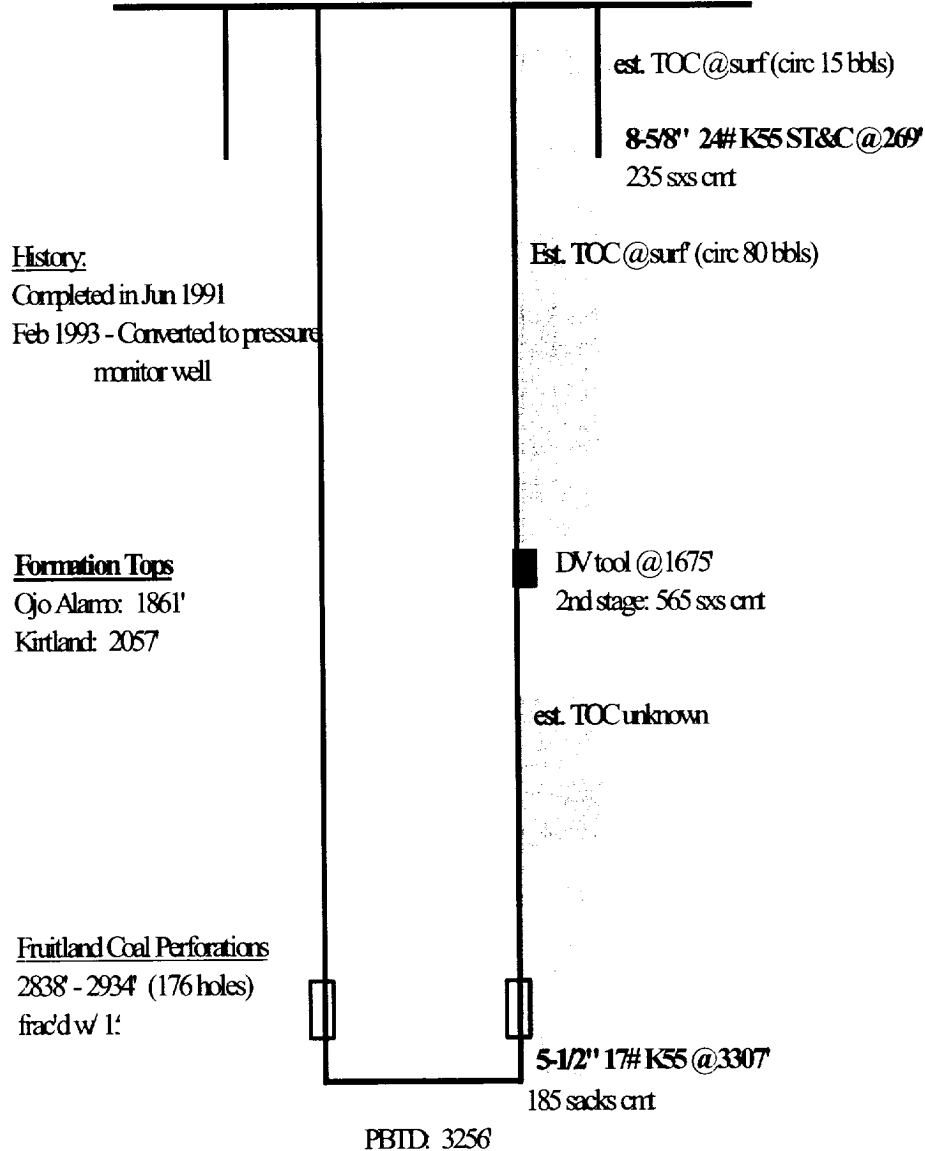
Current Schematic

Fields A #21

Sec 25, T32N, R11W

API: 30-045-27761

6323' GL



History:

Completed in Jun 1991

Feb 1993 - Converted to pressure
monitor well

Formation Tops

Ojo Alamo: 1861'

Kirtland: 2057

Fruitland Coal Perforations

2838' - 2934' (176 holes)

frac'd w/ 1:

NOTES:

- 1) Fields A #21R replacement well was drilled in 1993
- 2) Current FRT 320 acre spacing is full
- 3) Performed MIT to 500 psi in May 1998

updated: 4/19/2002 jad