

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Urazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 30-045-27762
Address P.O. Box 800, Denver, Co. 80201		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Barnes Gas Com. C	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State: Federal or Le	Lease No. SF-078039
Location Unit Letter <u>K</u> : <u>1660'</u> Feet From The <u>S</u> Line and <u>1330'</u> Feet From The <u>W</u> Line Section <u>23</u> Township <u>32N</u> Range <u>11W</u> , NMIM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
Amoco Production Co.	P.O. Box 800, Denver, Co 80201			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected? When?				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded 6/6/90	Date Compl. Ready to Prod. 8/21/90	Total Depth 3292'	P.D.T.D. 3236'					
Elevations (DF, RKII, RI, GR, etc.) 6342' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2805'	Tubing Depth 3062'					
Perforations See Attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8"		DEPTH SET 274' 3291' 3062'		SACKS CEMENT 200 SX Class B 300 SX CL B (1st str) 450 SX CL B (2nd str)			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 72 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
SEP 27 1991
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D 361	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 203	Casing Pressure (Shut-in) 400	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doug Whaley / Jan

Signature
D. W. Whaley, Staff Admin. Supervisor

Printed Name
9/25/91 (303) 830-4280 Title

Date (Salazar)
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **SEP 27 1991**

By [Signature]
Title **SUPERVISOR DISTRICT 12**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable.

Perf: 7/30/90
2993'-3008' W/4 JSPF, .50 in diam., 60 shots open.
3012'-3017' W/4 JSPF, .50 in diam., 20 shots open.
3020'-3022' W/4 JSPF, .50 in diam., 8 shots open.
3050'-3066' W/4 JSPF, .50 in diam., 64 shots open.
3073'-3077' W/4 JSPF, .50 in diam., 16 shots open.

Frac: 8/1/90
Frac down casing with 164200 gal water, 145 gal FR-28, 18450# 40/70
AZ sn, 95900# 20/40 AZ sn, AIR 70BPM, AIP 2500psi.

Perf: 8/1/90
2805'-2809' W/4 JSPF, .50 in diam., 16 shots open.
2822'-2926' W/4 JSPF, .50 in diam., 16 shots open.
2850'-2853' W/4 JSPF, .50 in diam., 12 shots open.
2891'-2902' W/4 JSPF, .50 in diam., 44 shots open.

Frac: 8/3/90
Frac down casing with 89300 gal water, 70 gal FR-28,
6000# 40/70 mesh Brady sn, 65000# 20/40 AZ Sn, AIR 75 BPM,
AIP 1900 psi.