

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company ATTN: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements)*

At surface 1070' FEL, 990' FNL NE/NE

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barnes Gas Com D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T32N-R11W

12. COUNTY OR

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5/23/90

16. DATE T.D. REACHED

5/26/90

17. DATE COMPL. (Ready to prod.)

7/28/90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6191' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3140'

21. PLUG BACK T.D., MD & TVD

3085'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2642'-2931' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper, Density porosity, Gamma Ray, Micro logs.

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	279'	12 1/4"	250 sx Cl B	0
5 1/2"	17#	3131'	7 7/8"	430 sx Cl G (1st stage)	0
				510 sx Cl G (2nd stage)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2802'	

31. PERFORATION RECORD (Interval, size and number)

2642'-2644' .50" diam. 8 shots
2678'-2682' .50" diam. 16 shots
2715'-2720' .50" diam. 20 shots
2745'-2755' .50" diam. 40 shots
2811'-2832' .50" diam. 84 shots
2907'-2918' .50" diam. 44 shots
2926'-2931' .50" diam. 20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2642'-2931'	Frac down casing with 200000gal water, 14500# 40/70 ariz sn, 65500# 20/40 sn, AIP 3800psi, AIR 60BPM.

33. PRODUCTION

DATE FIRST PRODUCTION 7/9/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing					WELL STATUS (Producing or shut-in) SI WO/ Pipeline	
DATE OF TEST 7/28/90	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 156	WATER—BBL. 64	GAS-OIL RATIO	
FLOW. TUBING PRESS. 90	CASING PRESSURE 380	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 156	WATER—BBL. 64	OIL GRAMS/WT (CORR.)		
ACCEPTED FOR RECORD								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE Sr. Staff Admin Supv.

DATE

8/7/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal pc	2640' 2950	