

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM

8. Well Name and No.

BARNES GAS COM D # 1

9. API Well No.

3004527789

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1070 FEL

990 FNL

Sec. 24 T 32N R 11W

UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other C/O CAVITATION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRISU 6/23/97

NU BOPS UNSEATED DONUT, LD 80 JTS 2 7/8" TBG. SET 5 1/2" CIBP AT 2550'. LOADED HOLE W/PRODUCED H2O AND PRESSURE TESTED TO 500 PSI FOR 15 MIN. HELD OKAY. NU BOPS AND WELLHEAD PRESSURE TESTED TO 500 PSI FOR 15 MIN. HELD OKAY. TIH W/BIT D/O CIBP AT 2550' W/ 1500 CFM AIR AND 10 BPH MIST. C/O BRIDGES AT 2615', 2840', 2850', 2906'. C/O FILL FROM 2923' TO 2935' (12') W/1500 CFM AIR/MIST. WELL UNLOADED SMALL AMTS OF COAL R&R BOTTOM 2 HRS. R&R BOTTOM 10 HRS. WELL BRINGING BACK 2" OR LESS STREAM OF H2O S/ HEAVY COAL FINES. PULL UP TO 2575 AND PERFORM 1 HR FLOW TEST THRU 3/4" CHOKE. TIH & CLEAN OUT BRIDGES 2690 - 95, 2838-50 W/1500 CFM AIR/MIST, TAG FILL AT 2923' CLEAN OUT 12' OF FILL TO 2935. R&R BOTTOM 7 HRS. WELL BRING BACK 1" STREAM OF H2O W/LT COAL FINES. R&R BOTTOM 2 HRS, LAY DN 12 JTS AND FLOW NATURAL 2 HRS. TIH & C/O BRIDGES 2643-48', 2830-35'. TAG FILL AT 2922 & C/O TO 2935'. R&R BOTTOM 6 HRS W/MINIMUM COAL RETURNS. PULL BACK AND FLOW THR 3/4" CHOKE FOR 1 HR. SI FOR PRESSURE BUILD UP. FINAL PRES. 80 PSI. FLOW NATURAL 2 HRS TIH TO 2925 & C/O TO 2935'. R&R BOTTOM 3 HRS. W/1" STREAM OF H2O W/MIN COAL FINES. R&R BOTTOM 1 HR. W/MIN RETURNS. FLOW NATURAL 2 HRS. TIH C/O BRIDGES 2830-35', 2850-55' W/1500 CFM AIR/MIST. C/O 6 FT FILL R&R BOTTOM 5 HRS. W/MIN RETURNS. TOH W/ DC AND TIH W/ 2 7/8" TBG AND LANDED AT 2902' KB.

RDSUMO 6/27/97

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

07-21-1997

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 06 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD