C-UG1 & RIDG1 (Jur : 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED /Budget Bureau No. 1004-0135
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

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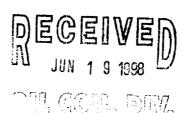
SSF-078039 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Wall Gas Walk Oit Well B. Well Name and No. Other #1 Barnes Gas Com D 2. Name of Operator Attention AMOCO PRODUCTION COMPANY Pat Archuleta 9. API Well No. 3. Address and Telephone No. 3004527789 (303) 830-5217 10. Field and Pool, or Exploratory Area P.O. BOX 800 DENVER, COLORADO 80201 **Basin Fruitland Coal** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State **UNIT A** 24 T 32N R 11W 990' FNL 1070' FEL **NEW MEXICO** SAN JUAN CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Final Abandonment Notice

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give

subsurface locations and measured and true vertical depths for all

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Amoco Production Company completed cavitation on this well per the attached.





4. I hereby certify that the foregoing is true and borrect Signed	uleta.	Title	Staff Assistant	Date .	06-11-1998
pace for Federal or State office use)			AUCEPTED FOR RECORD		
Approved by Conditions of approval, if any:	<u> </u>	Title	Date		
			JUN 1 6 1998		

* See Instructions on Reverse Side

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Barnes Gas Com D #1 (cavitation) API #3004527789

MIRUSU 4/30/98.

NUBOP stack, HCR and manual valves, set wellhead test plug and tested BOP'S and HCR and manual valves to 1000#. Held okay.

RUTIH w/4 3/4" bit, 3 1/2" drill collars and 2 7/8" drill pipe. Taged a bridges right out side of window and a larage amoiunt of Paraffin and water. Clean hole to bottom.

Did air surges ave injection time of one hour, ave press 580#. Made a light coal dust and a few small pea size chunks of coal and a 1/2" stream of blk water.

Had paraffin inside the csg window, very hard to circ around it. Taged a bridge at 2803', got circ back and circ hole clean to bottom.

Natl air surged well 45 min pump time, with ave press of 1000 psi. Very little returns, also very small flair.

TIH w/ 4 3/4" bit, taged bridge at 2790', 2815' and 2860'. Did 6 air surges, ave 1000 #.

TIH w/4 3/4" bit, clean out hole to bottom, still had trouble circ hole and keeping it clean. TOH layed down DP & Collars.

TIH with the same tubing string, landing tbg at 2902'. NDBOP'S NU wellhead tree.

RDMOSU 5/10/98.