

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-045-27802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name HOLT			
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #201 W/320			
2. Name of Operator NORTHWEST PIPELINE CORP.		9. Pool name or Wildcat BASIN FRUITLAND COAL			
3. Address of Operator 3539 EAST 30TH ST. FARMINGTON, NM 87401					
4. Well Location Unit Letter N : 1238 Feet From The SOUTH Line and 1613' Feet From The WEST Line Section 20 Township T32N Range R11W NMPM SAN JUAN County					
10. Proposed Depth 3165'		11. Formation FRUITLAND	12. Rotary or C.T. ROTARY		
13. Elevations (Show whether DF, RT, GR, etc.) 6603' GR	14. Kind & Status Plug. Bond SURETY BOND - ALTH	15. Drilling Contractor	16. Approx. Date Work will start JUNE 15, 1990		
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36# K-55	200'	120 SX (143 WH)	SURFACE
8 3/4"	7"	23# K-55	2960'	410 SX (783 WH)	SURFACE
6 1/4"	5 1/2"	23# P-110	2860' TO 3165'	NONE	OPEN HOLE

1) PLAN TO DRILL FRUITLAND COAL FROM 2984' TO 3155' AND SET LINER IN OPEN HOLE. IF OPEN HOLE PROVES UNPRODUCTIVE, THE 5 1/2" LINER WILL BE CHANGED TO 15.5# K-55, CEMENTED AND HYDRAULICALLY STIMULATED AS NECESSARY.

2) WEST HALF OF SECTION 20 IS DEDICATED TO THIS WELL

3) BOP - SCHAFFER 8" X 3000# WITH PIPE & BLIND RAMS.

RECEIVED

MAY 21 1990

OIL CON. DIV. I

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE. IF PROPOSAL IS TO DRILL NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark McCallister TITLE ENGINEER, PROD & DRG DATE 5/18/90

TYPE OR PRINT NAME MARK MCCALLISTER TELEPHONE NO. (505) 327-5357

(This space for State Use)

APPROVED BY Ernie Bush TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 21 1990

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 11-21-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

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Energy, Minerals and Natural Resources Department

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

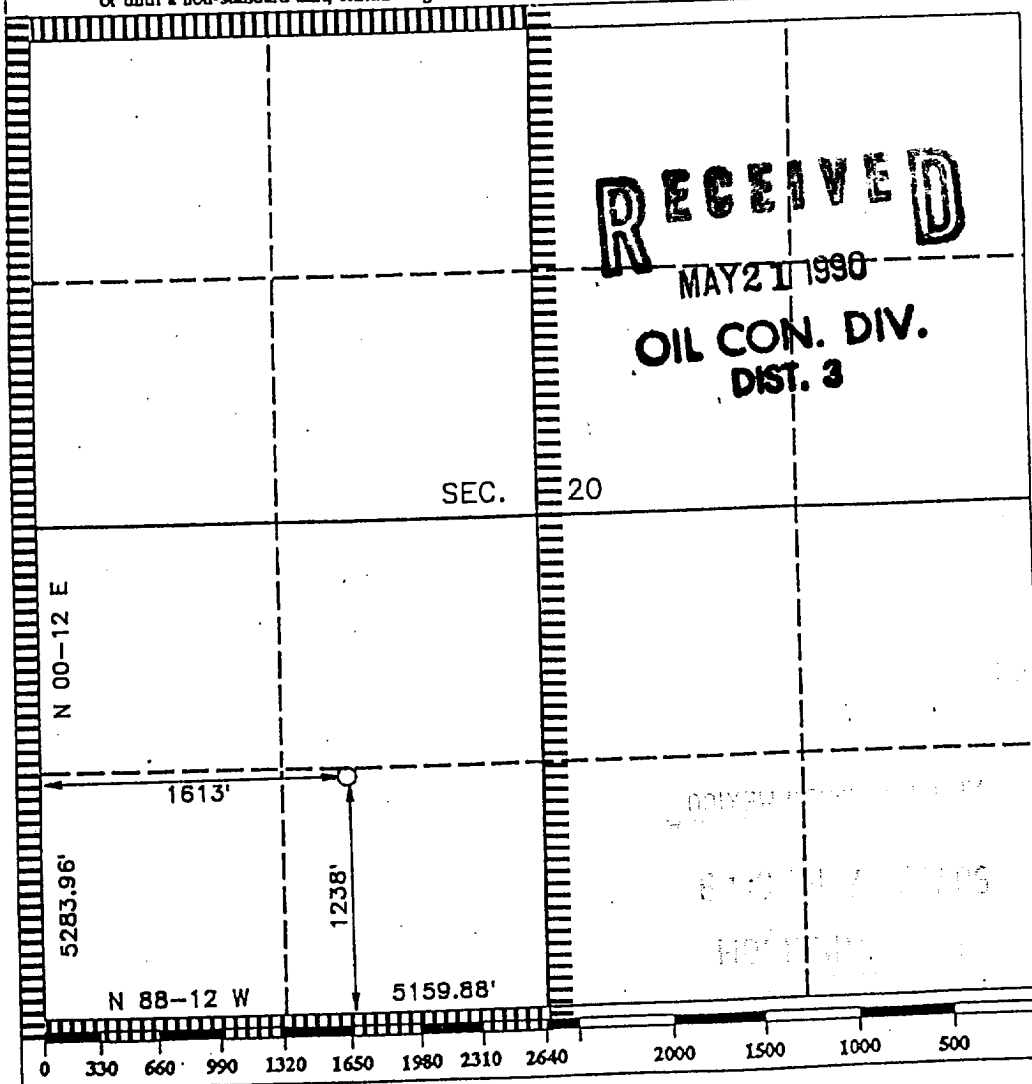
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator NORTHWEST PIPELINE CORP.			Lease HOLT		Well No. 201
Unit Letter N	Section 20	Township T.32 N.	Range R.11 W.	County SAN JUAN COUNTY	
Actual Footage Location of Well: 1238 feet from the SOUTH line and 1613 feet from the WEST line					
Ground level Elev. 6603	Producing Formation FRUITLAND		Pool BASIN FRUITLAND COAL		Dedicated Acreage: W/2 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation **UNITIZED**
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Mark McCallister*
Printed Name **MARK MCCALLISTER**
Position **PROD. & DRILL. ENGINEER**
Company **NORTHWEST PIPELINE CORP.**
Date **APRIL 18, 1990**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **APRIL 18, 1990**
Signature & Seal of Professional Surveyor *R. Howard Daggett*
R. HOWARD DAGGETT
Certificate No. **9679**
Registered Professional Land Surveyor

