

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR
Amoco Production Company ATTN: J. L. Hampton
3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1270' FSL, 1625' FWL SW/SW
At proposed prod. zone same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9 miles from Aztec, NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1270'
16. NO. OF ACRES IN LEASE 1900.14
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres W/2 3/10/82
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6197' GR
22. APPROX. DATE WORK WILL START* As soon as permitted

5. LEASE DESIGNATION AND SERIAL NO.
SF078095
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Case A
9. WELL NO.
18
10. FIELD AND FOOL, OR WILDCAT
Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
N
Sec. 5 T31N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	3039 (TD)

25. PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.
250 cf (cement to surface)
85 cf (cement to surface)

Notice of Staking was submitted: 3/30/90

Lease Description:

T31N-R11W
Sec. 5: Lots 5-12, S/2 (all)
Sec. 8: W/2
Sec. 17: W/2
Sec. 18: E/2; Lots 1, 2, E/2 NW/4, NE/4NE/4, W/2SE/4, SE/4 Se/4
Sec. 19: T31N-R11W, N.M.P.M.

RECEIVED
MAY 21 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. L. Hampton
TITLE Sr. Staff Admin. Supv. DATE 4/4/90
(This space for Federal or State office use)
PERMIT NO. APPROVAL DATE
APPROVED BY TITLE
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

MAY 10 1990

John S. Keller
FOUR AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease CASE /A/		Well No. # 18
Unit Letter N	Section 5	Township 31 NORTH	Range 11 WEST	County NMPM	SAN JUAN
Actual Footage Location of Well: 1270 feet from the SOUTH line and 1625 feet from the WEST line					
Ground level Elev. 6197	Producing Formation Fruitland Coal		Pool Basin Frontland Coal Gas		Dedicated Acreage: W/2310-22304.57 ACRES

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

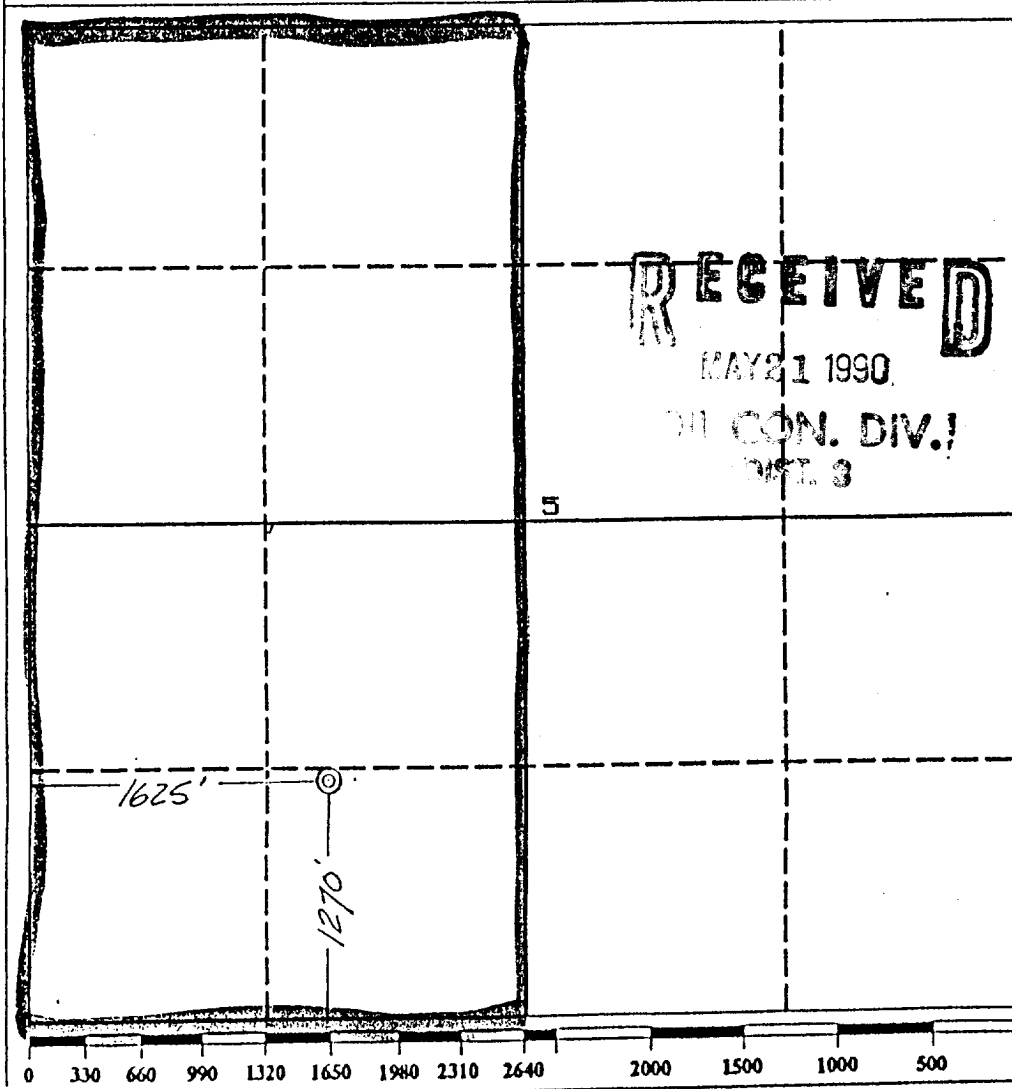
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

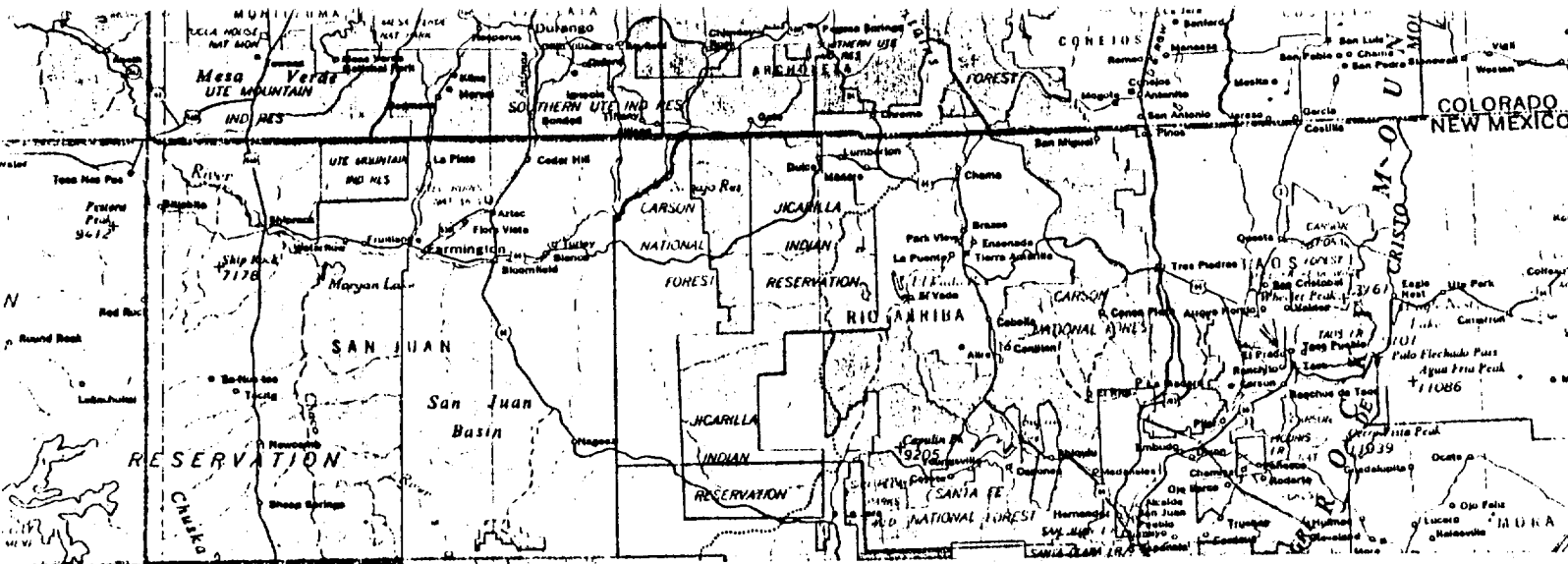
Signature *[Signature]*
Printed Name **SL Hampton**
Position **Sr. Staff Admin Supr**
Company **Amoco Prod. Co**
Date **3/29/90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 23, 1990**

Signature & Seal of Professional Surveyor
GARY D. VANN
7016
Gary
Certification
7016



CASE /A/ # 18

CASE /A/ # 18
 1270' F/SL 1625' F/WL
 SEC. 5, T31N, R11W, NMPM
 RAIL POINT:
 MUD POINT: 9 miles - Aztec
 CEMENT POINT: 23 miles - Farmington
 151 miles - Montrose, CO.

