e			
			Form approved.
UNITED	STATES sy	BMIT IN TRIPLICATE.	Budget Bureau No. 1004-0135 Expires August 31, 1985
	INE INTERIOR **	ther instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAN	D MANAGEMENT		SF-078095
SUNDRY NOTICES AN	D REPORTS ON W	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
this form for proposals to drill o	r to deepen or plug back to a ERMIT-" for such proposals.)	different reservoir.	
ALL OF	A A -		7. UNIT AGREEMENT NAME
WELL WELL OTHER COAL	slam		14
Amoco Production Company	ATTN: J.L. HAN	AD/IIIO N	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			9. WBLL NO.
P. O. Box 800 Denver, Colorado 80201			10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface	-1.	., \	Basin Fruitland Coal
1270' FSL, 1625' FWL SW/SW			II. SEC., T., R., M., OR BLE. AND BURVEY OR ARMA
			Sec. 5. TRINI RIIVI
14. PERMIT NO. 15. ELEVATION	ONS (Show whether Dr. RT, GR, et	c.)	12. COUNTY OR PARISH 13. STATE
30-045-27812	6197'GR		Sanguan MM
16. Check Appropriate B	ox To Indicate Nature of	Notice Report or O	ther Data
NOTICE OF INTENTION TO:	1		INT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER	CASING -	ATER SHUT-OFF	· —
PRACTURE TREAT MULTIPLE COM		ACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON*	31	HOOTING OR ACIDIZING,	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	(0	(NOTE: Report regults	of multiple completion on Well
17. DESCRIBE PROPUSED OF COMPLETED OPERATIONS (Class	Ily state all pertinent details	completion or Recomple	tion Report and Log form.)
proposed work. If well is directionally drilled, nent to this work.)	give subsurface locations and	measured and true vertical	nciuding estimated date of starting any depths for all markers and zones perti-
1 - 11 1		_	
Spud a $12/4$ surface hole	on 7/8/90	at 15:15 h	rs. Drilled to 30
Set $85/8"$ 24# K55 STAC surface casing at 298 . Cemented with			
185 5x Class Circulated 5 BBLS to the surface			
Pressure tested casing to 2000 no.			
or 3039 on 711290 . Set $5/3$ 17# production			
casing at 3036 Cemented with 1005xCl.G (ad, 1005xClass G			
4505xCG lead 1605xCl Gtail 2ndstage) Circulated	<u>⊁</u> BBLS	good cement to the
,	1 (
Rig Released at $17:00$ h.	rs. on 7/12/90	O .	
· · · · · · · · · · · · · · · · · · ·			
DV 1 at at 12/15	(Tid 10 A	+	1 15+-1-5
DV tool set at 1345	— .(Dano	i curc. Cen	nent 13/5tage.)
			V
Circulated 15 BB13	coment to	2 surface	- Ind stage.
Commence 12 10000	Certa 10.	3 3 3 3 9	
18. I hereby cortify that the foregoing is true and core	ect		
SIGNED SHAMWATOW!	TITLE Sr. Sta	ff Admin. Sup	1. num 9/12/90 ·
(This space for Federal or State office use)			
		ACCE	EPTED FOR RECORD
APPROVED BY	TITLE		OCT 9 4 1000
	NMOCD		OCT 24 1990
•	. -	FAR	MINGTON RESOURCE AREA
	*See Instructions on Reve	rse Side By	· ·

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department on account of the

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. State or Federal office for specific instructions.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously partherized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.