Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE.

30-045-28107

Form approved.

(lonnerly 9-331C)	UNITED STATES  Output  (Other Instructions on reverse aide)  DEPARTMENT OF THE INTERIOR					Budget Bureau No. 1004-0136 Expires August 31, 1985					
					R			G. LEARE DESIGNA			
A DDL IC A TIC			LAND MANA					SF-078040, <del>-</del>			
APPLICATIO	IN FOR P	ERMIT TO	<u>o drill, i</u>	DEEPEN	, OR PI	UG B	ACK	G. IF INDIAN, ALLA	TTER	R TRIBE HAME	
In. ITTE OF WORK	RILL [x]		DEEPEN			IG BAC	······································	7. UNIT AGREEMS	NT NA	мв	
WELL,	WELL X	OTHER (	Coal Seam	SINGI, Zone	<b>"</b> [	MULTIPE Zone	·• 🗆	8. FARM OR LEASI			
Amoco Produc	ction Com	pany	ATTN:	<u> Մ. և, Ս</u>	ampton			Mudge Gas	Com	"A"	
P. O. Box 80	00 Deni Report location	ver, Colo	orado (	80201 th any State	regulremen	112.3	<del></del>	#1 10. FIRLD AND PO			
1740 At proposed prod. 20	'FSL, 8	90' FWL,	NW/SW,		•	· .		Basin Fruit 11. sec., r., n., m.	. OR RI	. *	
14. DINTANCE IN MILER	Samo					······································		Sec. 11, T		RllW	
10. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OF LEASE	a -	- 7727	tec.nn		F ACRES IN	LEARE	17. No. c	San Juan		NM	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 890° 18. DIREANCE PROSE PROPORED LOCATION				2361.63 2201.83			TO T1	320 acres W/2			
TO NEAREST WELL, OR APPLIED FOR, ON T		LETED,		19. rnora	AED DEITH		20. RUTA	RT OR CABLE TOOLS			
21. ELEVATIONE (Show W	hether DF, RT.	GR. etc.)		2995	' TD		Rotar	Y			
	5102' GR	This	action is sub	ject to tec	hnical and	0405.0		22. APPROX. DAT			
23.		and	Sedural review	pursuant	10 43 CFF	3145.8	יו וופת	As soon as	per	mitted	
SIZE OF HOLE	NIZE OF				EMENTINU	PROGRA	SUBJEC	NG OPERATIONS A CT TO COMPLIANC	E MIT	H ATTACHED	
12_1/4"			WEIGHT PER P	007	BETTING DI	PTH	"GENE	RAL REQUIREMEN	AM BWJ	n ALIACHED	
7_7/8"	-  85/1 -  51/2		24# 1/#		2 <b>50'</b> 2995'		250_ c	f (cement t	051	rface)	
		-			2333	(TD)	<b>749c</b>	f (cement t	o_st	rface)	
Notice of S	taking was	s submitt	ed: 6/1/90	<b>,</b>	D E	e e i	W P				
Lease Descri	iption:						AE				
T31N-R11W:						G 0 8 19		و و			
Sec. 2: SW, Sec. 3: Lot Sec. 10: Al Sec. 11: NE	ΓŢ	W/4 NE/4,	, S/2 NW/4 SW/4, SE,		OIL C	CON. DIST. 3	DIV.				
	E/4 NE/4	SE/4				,			) <u>[</u>		
IN ABOVE RUACE DESCRIP zone. If proposal is to preventer program, if a 24.	E PROPORED PRO drill or deepen	ognam: If pro n directionally	oposal is to deep y, give pertinent	en or plug data on su	back, give d baurface loc	ata on presations and	esent produ I measured	sctive sone and pro and true vertical d	poseđ lepths,	new productive Give blowout	
NIGNED J	Hamp	Hampton	B	u Sr. S	Staff_Ac	lmin. s	Sunv	DATE 6	/20	190	
(This space for Fed	eral or State of	Mce une)		-			A P V I			1	
PPRAITE								M. C.	e de la companya de l	Entre €	

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_

### NMOCD

\*See Instructions On Reverse Side

APPROVAL DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, dictitious or faudulent statements or representations as to any matter within its forisdiction.

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Ougasti.			sermuracion.
Quantity Size	Weight	Description	Cementing Program
SURFACE CASING			Program
250' 8-5/8"	24#	K55 ST&C	250 -5 -7
			250 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg
INTERMEDIATE STR	ING		
2995 5.5"	17#	K55 ST&C	FUG OF CLASS
			749 cf Class B, 65:35:6 10% salt,
			·25% dispersant
			13.1 ppg
			118 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg
The above gant			28 CaC1 <sub>2</sub> 15.6 ppg

The above casing design is based upon a 11.0 #/gal mud weight.

#### EVALUATION

The log surveys (FDC/GR/CAL, per attached drilling and completion program. Microlog) will be run Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

P.O. Bux 1980, Hobbs, NM 88240

#### OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

# WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator	_		Lease				Well No.	
	O PRODUCTI	ON COMPANY	MUDGE	GAS COM	/A/		i i	<b>‡</b> 1
Unit Letter	Section 1 1	Township 31 NORTH	Range 11 b	EST	NMPM	County	SAN JL	JAN
Actual Footage Loc 1740		SOUTH,		890		W	EST "	
Ground level Elev.		line and line and	Pogh		feet from	the	line	
6102	Fruit	land Coal	Basin	Fruitland	L Ca	al Gas	Dedicated Acres	"320.00
1. Outlin	ne the acreage dedicate	d to the subject well by colored po		us on the plat below		21 42-3	12/2	Acres
2. If mor	re than one lease is dec	licated to the well, outline each an	d identify the owner	ship thereof (both a	ı to workin	g interest and	royalty).	
3. If mor unitiza	re than one lease of dif ation, force-pooling, etc	Terent ownership is dedicated to th	e well, have the inte	rest of all owners be	en consoli	dated by comi	munitization,	
,,	Yes	No If answer is "yes" ty	pe of consolidation					
this form	r is "no" list the owner i if neccessary,	and tract descriptions which have	e actually been consc	didated. (Use rever	se side of			· · · · · · · · · · · · · · · · · · ·
No allow	able will be assigned t	o the well until all interests have b	een consolidated (by	COmmunitization	unitization	formed moulin	a or otherwise.	
or until a	The Committee of the Co	minating such interest, has been ap	proved by the Divis	on.	***************************************	roreas-poorin	g, or otherwise)	
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