

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

30-045-27823

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

NAME OF OPERATOR

Phillips Petroleum Company

ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, N.M. 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface Unit C 1315' FNL & 1420' FEL

At proposed prod. zone

Unit B, 1315' FNL & 1420' FEL

3. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 Miles East From Bondad

4. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 4060' FEL of 32-7 Unit

5. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 328' SW from #34

16. NO. OF ACRES IN LEASE

1200 Ac

17. NO. OF ACRES ASSIGNED TO THIS WELL

320 Ac E/2 of Section

19. PROPOSED DEPTH

3312' (+)

20. ROTARY OR CABLE TOOLS

Rotary

6. ELEVATIONS (Show whether DF, RT, GR, etc.)

6612' (GL Unprepared)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START*

Upon Approval

PROPOSED DRILLING AND CEMENTING PROGRAM				DRILLING OPERATIONS AUTHORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SUBJECT TO COMPLIANCE WITH ATTACHED QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	200 sxs, Circ to Surface
8-1/2"	7"	23#, K-55	3102'	600 sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3002'-3312'	*

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with sxs cement and the well fractured.

RECEIVED

MAY 24 1990

OIL CON. DIV.
DIST. 3

RECEIVED

MAY 18 1990

OIL CON. DIV.
DIST. 3

RECEIVED

APR 18 1990

OIL CON. DIV.
DIST. 3

Mud Program and BOP Equipment: See Attached

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout eventer program, if any.

SIGNED L.M. Sanders

TITLE Supv. Regulatory Affairs

DATE March 15, 1990

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED
AS AMENDED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 16 1990

Root Change & plot for NWPL S.P. 32-7 unit #75 Hold c. 100 c.

THOOD

AREA MANAGER

*See Instructions On Reverse Side

RECEIVED
MAY 1 1960
OIL CON. DIV.
DET. 3

RECEIVED
MAY 2 1960
OIL CON. DIV.
DET. 3

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

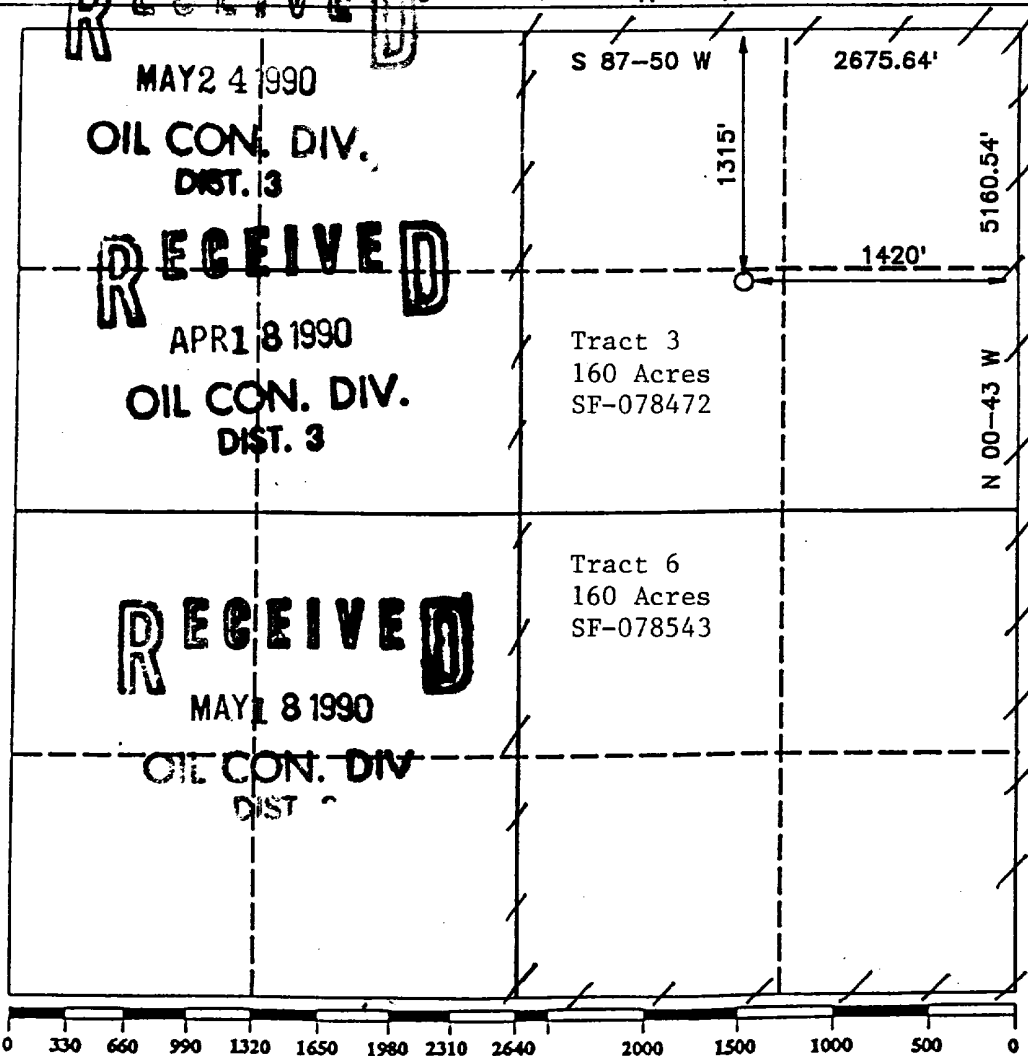
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 32-7 UNIT		Well No. 206
Unit Letter G	Section 27	Township T.32 N.	Range R.7 W.	County SAN JUAN COUNTY	
Actual Footage Location of Well: 1315 feet from the NORTH line and 1420 feet from the EAST line					
Ground level Elev. 6612	Producing Formation Fruitland		Pool Basin Fruitland Coal Gas		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If no, list type of consolidation Unitized
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, unitizing such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L. M. Sanders

Printed Name

L. M. Sanders

Position

Supv. Regulatory Affairs

Company

Phillips Petroleum Co.

Date

March 23, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

DECEMBER 20, 1989

Signature & Seal of
Professional Surveyor

R. HOWARD DUGGETT

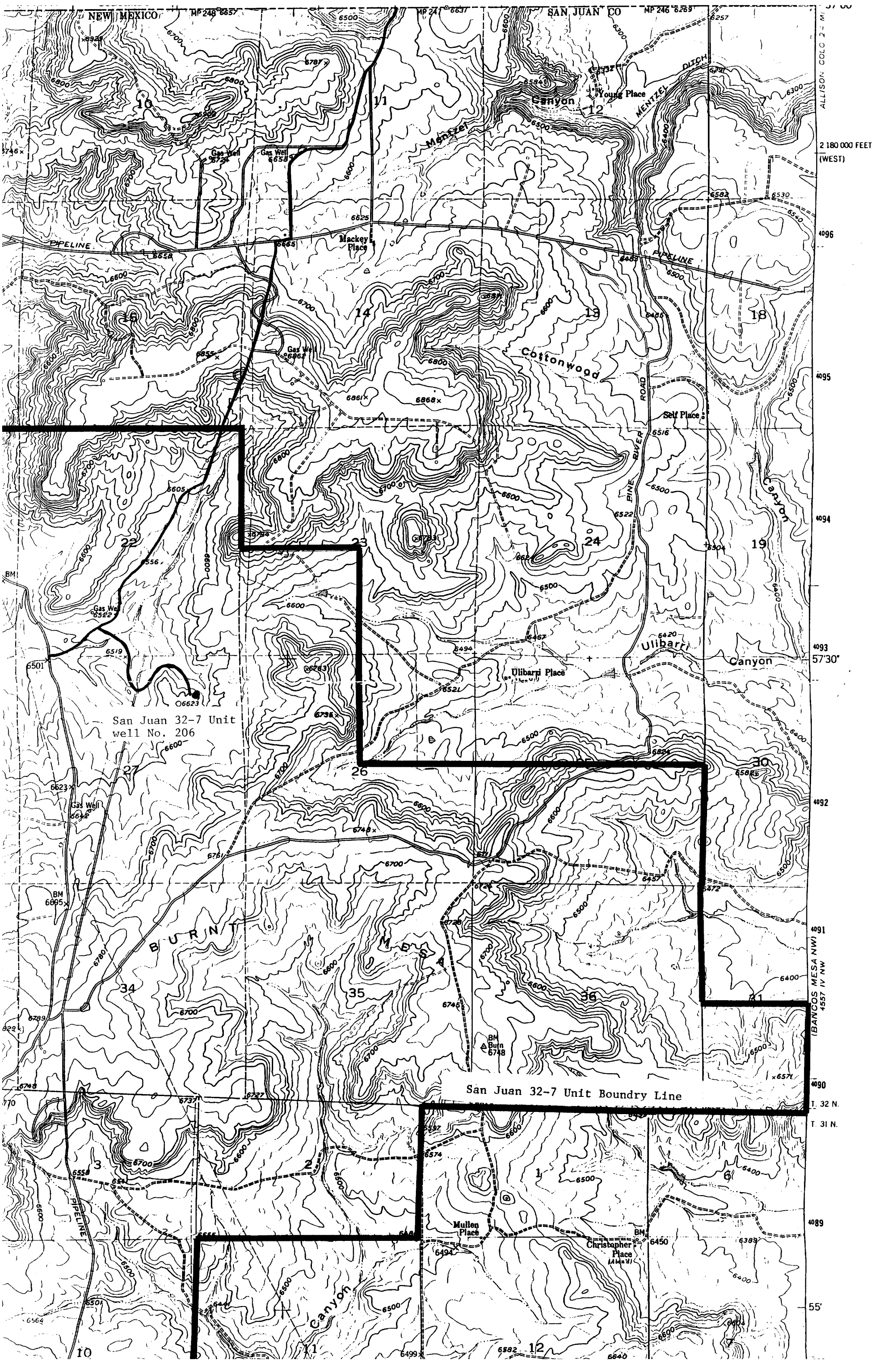
Certificate No.

Registered Professional
Land Surveyor

RECEIVED
JAN 10 1961
U.S. AIR FORCE
HONOLULU, HAWAII

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NEW MEXICO

SAN JUAN CO

ALLISON COLO 2 1/2 MI

2 180 000 FEET
(WEST)

San Juan 32-7 Unit
well No. 206

San Juan 32-7 Unit Boundry Line

(BANCOS MESA NW)
4557 IV NW

T. 32 N.
T. 31 N.

55'