

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078543	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401				8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A, 1209' FNL & 996' FEL At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 209	
14. PERMIT NO. 30-045-27824				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED 11-5-24-90				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T32N, R7W	
15. DATE SPUDDED 7-29-90		16. DATE T.D. REACHED 10-6-90		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) Perf'd 10-14-90		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6720' GL		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3448'		21. PLUG BACK T.D., MD & TVD 3448'		19. ELEV. CASINGHEAD _____	
22. IF MULTIPLE COMPL., HOW MANY? _____				23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, AND MEAN (MD AND TVD) 3388' - 3446' Fruitland				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, LDT, HRL, NGT, ML, GR/CCL OIL CON. DIV				27. WAS WELL CORED NO	
29. CASING RECORD (Report strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		AMOUNT PULLED	
9-5/8"		36#, K-55		250 Sx C1 "G", Circ. 95 SX	
7"		23#, J-55		500 Sx 65/35 Poz, 150 Sx C1 "G", Circ 76 SX	
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2"		3287'		3448'	
23#, P110					
31. PERFORATION RECORD (Interval, size and number)					
4 spf (.75" diam.) 3426'-3446'; 3416'-3426'; 3404'-3416'; 3388'-3400'. Total 216 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10-13-90		HOURS TESTED 1		CHOKE SIZE 2"	
FLOW. TUBING PRESS. SI 120		CASING PRESSURE SI 1020		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
		2025		25	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection					
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available resources SIGNED R. A. Alfred TITLE Drilling Supervisor BY [Signature] DATE 10-18-90					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	2570 2670 3315 3385 3531	2670 3315 3390 3443	Sandstone Shale & Sandstone Shale & Sandstone & Coal Shale & Coal Sandstone			