

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Aracola, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                                                                                                                                                                                                                                                                                                                                                                                       |  |                              |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------|
| Operator<br>PHILLIPS PETROLEUM COMPANY                                                                                                                                                                                                                                                                                                                                                |  | Well API No.<br>30-045-27824 |
| Address<br>300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401                                                                                                                                                                                                                                                                                                                          |  |                              |
| Reason(s) for Filing (Check proper box)<br><input checked="" type="checkbox"/> New Well<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Change in Operator<br><input type="checkbox"/> Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |  |                              |
| If change of operator give name and address of previous operator                                                                                                                                                                                                                                                                                                                      |  |                              |

|                                                                                                                                                                                                                     |  |                 |                                                        |                                        |                        |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------|--------------------------------------------------------|----------------------------------------|------------------------|
| Lease Name<br>San Juan 32-7 Unit                                                                                                                                                                                    |  | Well No.<br>209 | Pool Name, Including Formation<br>Basin Fruitland Coal | Kind of Lease<br>State, Federal or Fee | Lease No.<br>SF-078543 |
| Location<br>Unit Letter <u>A</u> : <u>1209</u> Feet From The <u>North</u> Line and <u>996</u> Feet From The <u>East</u> Line<br>Section <u>35</u> Township <u>32N</u> Range <u>7W</u> , <u>NMPM</u> San Juan County |  |                 |                                                        |                                        |                        |

|                                                                                                                                                      |      |                                                                                                                           |      |
|------------------------------------------------------------------------------------------------------------------------------------------------------|------|---------------------------------------------------------------------------------------------------------------------------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/><br>None                                        |      | Address (Give address to which approved copy of this form is to be sent)                                                  |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>Northwest Pipeline Corp. |      | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 58900, Salt Lake City, UT 84158-0900 |      |
| If well produces oil or liquids, give location of tanks.                                                                                             | Unit | Sec.                                                                                                                      | Twp. |
|                                                                                                                                                      |      |                                                                                                                           | Rge. |
| Is gas actually connected?                                                                                                                           |      | When? Attn: Patt Rodgers                                                                                                  |      |
| If this production is commingled with that from any other lease or pool, give commingling order number:                                              |      |                                                                                                                           |      |

| Designate Type of Completion - (X)            |                                               | Oil Well                 | Gas Well | New Well                      | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
|-----------------------------------------------|-----------------------------------------------|--------------------------|----------|-------------------------------|----------|--------|-----------|------------|------------|
|                                               |                                               |                          | X        | X                             |          |        |           |            |            |
| Date Spudded<br>7-29-90                       | Date Compl. Ready to Prod.<br>Perf'd 10-14-90 | Total Depth<br>3448'     |          | P.B.T.D.<br>3448'             |          |        |           |            |            |
| Elevation (DF, RKB, RT, GR, etc.)<br>6720' GL | Name of Producing Formation<br>Fruitland      | Top Oil/Gas Pay<br>3388' |          | Tubing Depth<br>3427'         |          |        |           |            |            |
| Perforations<br>3388' - 3446'                 |                                               |                          |          | Depth Casing Shoe             |          |        |           |            |            |
| TUBING, CASING AND CEMENTING RECORD           |                                               |                          |          |                               |          |        |           |            |            |
| HOLE SIZE                                     | CASING & TUBING SIZE                          | DEPTH SET                |          | SACKS CEMENT                  |          |        |           |            |            |
| 12-1/4"                                       | 9-5/8", 36#, K-55                             | 265'                     |          | 250 SX C1 "G", Circ 95 Sx     |          |        |           |            |            |
| 8-3/4"                                        | 7", 23#, J-55                                 | 3369.98'                 |          | 500 Sx 65/35 Poz, 150 Sx C1 G |          |        |           |            |            |
| 6-1/8"                                        | 5-1/2", 23#, P110                             | 3448'                    |          | Circ 76 Sx                    |          |        |           |            |            |
|                                               | 2-3/8", 4.7#                                  | 3427'                    |          |                               |          |        |           |            |            |

| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL                                                                                                |                 |                                               |            |
|------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-----------------------------------------------|------------|
| (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                 |                                               |            |
| Date First New Oil Run To Tank                                                                                                                 | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                                                                                                                                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test                                                                                                                       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

| GAS WELL                         |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| 2025                             | 1 Hr.                     | 25/Wtr                    |                       |
| Testing Method (Pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
| Pitot                            | 120                       | 1020                      | 2"                    |

|                                                                                                                                                                                                                                                                                                                                                                           |  |                                                                                                           |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------|
| <b>VI. OPERATOR CERTIFICATE OF COMPLIANCE</b><br>I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br><br>R.A. Allred Drilling Supervisor<br>Printed Name Title<br>10-18-90 (505) 599-3412<br>Date Telephone No. |  | <b>OIL CONSERVATION DIVISION</b><br>DEC 11 1990<br>Date Approved<br>By<br>SUPERVISOR DISTRICT #3<br>Title |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------|

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.