mit 5 Cor Appropriate District Office
DISTRICT I
P.O. 9ox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Rescurces Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I		TO TR	ANSF	PORT	OIL	AND N	UTA	RAL G	<u>AS</u>				
Operator			•						Well	API No.			
Meridian Oil Inc.													
P. 0. Box 4289, Farmir	aton	NM 87	7499										
Resson(s) for Filing (Check proper box)	14 6011	:11: 07	727			Li	Other (P	lease expi	gir)	·			
New Well		Change	in Trans	porter o			E F F A	oct ivo	10/1/9	1			
Recompletion	Oil		∐ Dry (X		L116	CUIVE	10/1/9	1			
Change in Operator	Casingho	ad Gas	Cond	icamia	<u> </u>								
surq sequent or bassions obsessor. """						·							
IL DESCRIPTION OF WELL	AND LE	ASE											
Lease Name		Well No	Pool	Name,	nchidi	ng Formati	œ ,		1 -	of Lease	le L	sess No.	
San Juan 32-9 Unit		283	Bas	sin F	ruii	tland	Loai		State.	Federal or Fe	• Fee		
Location	224	45			Sn	uth		910)		West		
Unit Letter	:		Fost From The		be	Line and		Fe		et From The		Line	
Section 33 Townshi	32	N	Rang	he	91	ļ	, NMPN	sa Sai	n Juan			County	
				~		· · · · · · · · · · · · · · · · · · ·	,	-	·			<u> </u>	
III. DESIGNATION OF TRAN	SPORT			ND N	ATU								
Name of Authorized Transporter of Oil Meridian Oil Inc.		or Cond	ed state	\square		1				gton, Ni	1 87499		
Name of Authorized Transporter of Casis	sheed Gas		or Dr	ry Gas	- X 1						form is to be se		
MOI			J. J.	.,	· <u>· · · · · · · · · · · · · · · · · · </u>						1 87499		
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	is gas act	шайу со	mected?	When	1?			
give location of tanks.		.1				!					· ·		
If this production is commingled with that IV. COMPLETION DATA	from any or	ther lease o	ir pool, (give con	ound	ing order s	umber:						
		Oil We	:11	Gas W	/ell	New W	'ell W	orkover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i			<u>i</u>	į		<u>i</u>		İ		
Date Spudded	Date Con	npi. Ready	to Prod.	_		Total De	pth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producina	Formativ	~		Top Oil/C	ias Pav			: Tubing Dep	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						:							
Perforations										Depth Casing Shoe			
								2500		!			
HOLE SIZE	TUBING, CASING AND (CASING & TUBING SIZE					CEMEN	DEPTH SET				SACKS CEMENT		
HOLE SIZE	Ondried & TUBING SIZE					DEF IN SET				SAGNO CEMENT			
				-									
										:			
V. TEST DATA AND REQUE	ST FOD	ALLOU	VADE	F						· · · · · ·			
OIL WELL Test must be after					d musi	be equal t	o or exc	ted top all	owable for th	is depth or be	for full 24 hou	F2.)	
Date First New Oil Run To Tank	Date of T								emp, gas lift,				
	1				<u>m</u>		511	VE	a			7 2 (3)	
Length of Test	Tubing P	ressure		ı	řί	Clarky R	hell:			Cubra Sira	י ש אבי ע		
Actual Prod. During Test	Oil - Bbls	<u> </u>			177	Jul 1	100	71		GM- MCF	N 5 199	195	
•						POLT	1 13:	71.		Ju	N @ 155	1	
GAS WELL					O	L CC	N.	DIV.		OIL (CON.	DIV.	
Actual Prod. Test - MCF/D	Leagth of	Test				Boto	75	MMCF	<u> </u>	Gravity of	3101.03		
<u>-</u>								Charles Inc.		/ Chaha Sian			
Testing Method (pilot, back pr.)	I mound to	ressure (Sb	ME-101)			Casing P	LENNTHE (Sau-in)		Choke Size			
VL OPERATOR CERTIFIC	'ATE O	E COM	רו זכח	NICE	,	1	_			1			
I hereby certify that the rules and regu	lations of th	e Oil Com	ervetice	•	•	OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above						JUL 1 1 1991							
is true and complete to the best of my knowledge and belief.							Date Approved						
Feslie Kahwayy							٠٠ ١٠ ١٠						
						By But) Chang							
L <u>eslie Kahwajy</u>	P	roduc			<u>ys</u> t				SUPER	ASOR DIS	STRICT !	3	
Printed Name 6/3/91	Si	05-326	Title 970			Tr	tle						
Date	<u></u>		- 3/0		—								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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