

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS		API NO. (assigned by OCD on new well)
-----		5. Indicate Type of Lease STATE
		6. State Oil & Gas Lease No. E-5382
1a. Type of Well GAS		7. Lease Name or Unit Agreement Name SAN JUAN 32-9 UNIT
2. Name of Operator MERIDIAN OIL INC.		8. Well No. 217
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool Name or Wildcat BASIN FRUITLAND COAL
4. Well Location Unit letter G 1400' FNL 1555' FEL Section 16 T32N R09W NMPM SAN JUAN COUNTY		
10. Elevation 6914'		
11. OTHER:		
12. Describe proposed or completed operations		

It is anticipated that the Permit to Drill will expire on 06-15-91 before this well can be spudded, therefore an extension is requested.

RECEIVED
JUN 4 1991

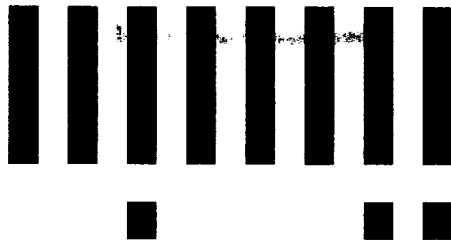
APPROVAL EXPIRES 12-15-91
UNLESS DRILLING IS COMMENCED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS

OIL CON. DIV.
DIST. 3

SIGNATURE Frank T. Chavez TITLE Reg. Drilling Engr. DATE 5/31/91
=====

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JUN 04 1991
Conditions of approval, if any:



LTR



Job separation sheet

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS	API NO. (assigned by OCD on new wells) 30 - 045 - 27859
-----	5. Indicate Type of Lease STATE
1a. Type of Well GAS	6. State Oil & Gas Lease No. E-5382
2. Name of Operator MERIDIAN OIL INC.	7. Lease Name or Unit Agreement Name SAN JUAN 32-9 UNIT
3. Address of Operator PO Box 4289, Farmington, NM 87499	8. Well No. 217
4. Well Location Unit letter G 1400' FNL 1555' FEL Section 16 T32N R09W NMPM SAN JUAN COUNTY	9. Pool Name or Wildcat BASIN FRUITLAND COAL
10. Elevation 6914'	
11. SUBSEQUENT REPORT OF: SPUD	
12. Describe proposed or completed operations	

RECEIVED

JUL 18 1991

OIL CON. DIV.
DIST 3

SPUD DATE: 070691 SPUD TIME: 1500

TD 236', Ran 5 jts of 9 5/8" 36.0# K-55 casing, 221' set @ 234'
Cemented with 160 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (189 cu ft.).
Circulated 15 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 070991

TD 3482', Ran 81 jts of 7" 20.0# K-55 casing, 3467' set @ 3480'
Lead with 630 sacks of Class B cement 65/35 Poz, 6% gel,
5# gilsonite/sack, 2% CaCl2, 1/4# Flocele/sack (1115 cu ft.).
Tail with 100 sacks of Class B cement with
2% CaCl2 (118 cu ft.). Circulated 10 bbl to surface.

SIGNATURE Frank T. Chavez TITLE Regulatory Affairs DATE 7-15-91

=====

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 18 1991

Conditions of approval, if any: