

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

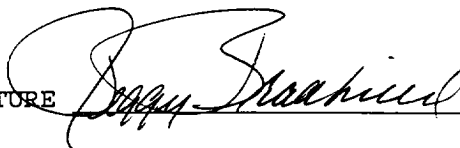
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1400' FNL 1555' FEL, Sec. 16, T-32-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-27859</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-5382</p> <p>7. Lease Name/Unit Name San Juan 32-9 Unit</p> <p>8. Well No. 217</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - pump installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

**RECEIVED**  
JUN 24 1998  
**OIL CON. DIV.**  
DIST. 3

SIGNATURE  (EJGFTC) Regulatory Administrator June 23, 1998

TLW

(This space for State Use)

Approved by  Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN 24 1998

San Juan 32-9 Unit #217  
PUMPING UNIT INSTALLATION PROCEDURE  
6/18/98

Unit G, Section 16, T32N, R9W, San Juan County, New Mexico  
Lat. 37.021070  
Long. 107.826860

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 2 JTS. OF TBG. - TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 3692', THERE ARE 119 JTS. OF 2-3/8" 4.7# J-55 WITH SEATING-NIPPLE @ 3644').
5. PU 4-3/4" BIT ON TBG. AND TIH TO COTB, CIRC. HOLE CLEAN.
6. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 3731'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(3720'-3730'), 2-3/8"x6' PUP JOINT(3714'-3720'), 2-3/8"x4' PERFORATED SUB(3710'-3714') AND 2-3/8" SN @ 3710'.
7. HANG TBG. IN DONUT. NDBOP / NUWH.
8. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER AND 4' GAS ANCHOR. RUN THREE - 1-1/4" SINKER BARS, 146 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2' ,4' ,6' ,8') TO SPACE OUT, ONE - 1-1/4"x 22' - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
9. SEAT THE DOWNHOLE PUMP. HANG HORSES HEAD ON, SPACE PUMP.
10. LOAD TBG. . PRESSURE TEST.
11. START PUMPING UNIT. AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

E. J. Giles 6-18-98  
Prepared: E.J. Giles

Bruce L. Boyer 6-18-98  
Approved: Drilling Supt.

**Pertinent Data Sheet -San Juan 32-9 Unit #217  
(Current)**

**Location:** 1400' FNL , 1555' FEL , **Unit:** G **Sec.** 16; T 32 N, R 9 W

**Field:** Fruitland Coal **County:** San Juan

**Latitude:** 37.021070 **Elevation:** 6914'GL **DP #:** 6735A  
**Longitude:** 107.826860  
**Aircare Lat.** 37 ° 1.26 ' **API #:** 30-045-27859  
**Aircare Long.** 107 ° 49.61 ' **TD:** 3746'

**Spud Date:** 7/6/91 **PBTD:** **Property #:** 012662313

**Completion Date:** 9/27/91 **Lease #:** E-5382

**1st Gas Sold:** 3/30/92 **Initial Potential:** MCFD **NRI:** 63.046875 %  
**GW:** 75.000000 %

**Casing Record:**

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement Top</u>
12-1/4"	9-5/8"	36# K55	234'	189 cu.ft.	surface
8-3/4"	7"	20# K55	3480'	1233' cu.ft.	surface

**Liner Record:**

<u>Hole Size</u>	<u>Liner Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Liner Top</u>
	5-1/2"	15.5# K55	3746'	Not Cemented	3410'

**Tubing Record:**

<u>Tubing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>"F" Nipple @</u>
2-3/8"	4.7# J55	3692'		3644'

**Logging Record:** None

**Formation Tops:** Ojo Alamo 2380'  
Kirtland 2470'  
Fruitland 3300'

**Stimulation:** Perforations: 3493'-3582'  
3664'-3705'

**Workover History:** 12/95 recavitated well & added liner 5-1/2" 15.5# K55 @3746

**Production History:**

Date/Initial Deliverability:	Apr-92	9 MCFD	0 BOPD
Date/Latest Deliverability:	Apr-98	50 MCFD	0 BOPD

**Transporter:** Oil Transportation:  
Gas Transportation: Burlington Resources O & G Co.

*Notes: 30 392 - 3746' (2-3/8" J55) (12/95)*

**San Juan 32-9 Unit #217**  
(Current)  
**Basin Fruitland Coal**  
Unit N, Section 16, T32N, R9W, San Juan County, New Mexico

Completed: 9/27/91

Ojo Alamo @ 2380'

Kirtland @ 2470'

Fruitland @ 3300'

Perforations: 3493'-3582'  
3664'-3705'

