Form	3160	) <del></del> 5
(Nove	mber	1983)
Form	erly	9 - 331)

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other Instructions on re(Other Instructions on reverse side) Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. Lease Designation and Shell No.

BUREAU OF LAND MANAGEMENT			NM-010989
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			8. IF INDIAN, ALLOTTER OR TRIBE HAME
I. GAB M	oal Seam		7. UNIT AGREEWENT HAME
2. NAME OF OPERATOR		r Wangon	8. FARM OR LEASE NAME
Amoco Production Company ATTN: J.L. HAMPTON			Fields Gas Com "A"
3. ADDRESS OF OPERATOR			9. WBLL NO.
P. O. Box 800 Denver, Colorado 80201  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			#1 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clea See also space 17 below.) At surface	rly and in accordance with a	ny State requirements.	Basin Fruitland Coal Gas
1360' FSL, 1440' FWL, NE/SW			BUAYBY OR AREA
1500 151, 1110 1.12,	112/ 571		Sec. 28, T32N R11W
14. PERMIT NO. API	16. ELEVATIONS (Show whether	DF. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
		21, 111, 214, 4121,	San Juan NM
<u>30-045-27881</u> l	6464' GR		San Juan   NM
111. Check App	ropriate Box To Indicate	Nature of Notice, Report	i, or Other Data
Marie für eine generalen	on 70:5	1	SUBSEQUENT REPORT OF:
TEST WATER-SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	LTIPLE COMPLETE	FRACTURE TREATMEN	
MOVED IN 1990	ANDON*	SHOOTING QQ ACIDIZI	
REPAIR WELL	ANG PLANS	(Other) Sand ?	set coung Y
(Other) OIL CON. D	MA.	Completion or	results of multiple completion on Well Recompletion Report and Log form.)
nent to this work.)			t dates, including estimated date of starting any vertical depths for all markers and zones perti-
Spud a 12/4 surfac	e hole on $7-1$	18.90 at 19:	00 hrs. Drilled to 277
Set 85/8" 24# K55	<u>)                                    </u>	urface casing at	
Pressure tested casin	ig to /oog	. Circulated psi. Drilled	BBLS to the surface.  a $7\%$ hole to a TP $\chi$
of 3374 'on 7-2		psi. Drilled	155 LTIC production (State
casing at 3364	Cemented w	ith 145 3x Paresett	
nd Stage: 535 SX Pacesetter Lite, Tai	<u> </u>		BBLS good cement to the
surface. C B Paces			The grant comments of the
	•	. 0	
Rig Released at $\frac{7.23}{}$	3-96 hrs. on _	10:00	
* DV Tool set @ 182 Circulated	9 circulated	10 BBLS sent 7	to surface 1st stage
a in a local	1 HE RRIC	comput on 2	nd stripe
williaki	י ירט טטנט	WIND ON SA	
			O
18. I hereby certify that the foregoing is	true and correct		. 1010
SIGNED GILLAM pto	MUB TITLE	Sr. Staff Admin	. Supv. DATE 10/9/90
(This space for Federal or State office			ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF A	NY:	8193000	OCT 29 1990
		NICOD	001 2000

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fuld contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified. 43 CFR Part 3160.