

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other Instructions on
reverse side)

30-045-27881
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Amoco Production Company ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1360' FSL, 1440' FWL NE/SW
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles from Aztec, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1360'

16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

17. NO. OF ACRES IN LEASE
2,840.00 2480

18. PROPOSED DEPTH
3369' TD

19. NO. ACRES ASSIGNED TO 1 WELL
320 acres W/2

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6464' GR

22. APPROX. DATE WORK WILL START*
As soon as permitted

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	3369 (TD)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS
250 cf (cement to surface)
943 cf (cement to surface)

Notice of Staking was submitted: 3/30/90

Lease Description:

T31N-R11W:
Sec. 25: ALL
Sec. 27: SE/4
Sec. 28: ALL
Sec. 29: E/2, E/2 SW/4, NENW, SWSW
Sec. 30: S/2 SE/4
Sec. 31: NWNE
Sec. 34: N/2
Sec. 35: SW/4, SWNW

RECEIVED
JUN 15 1990
OIL CON. DIV.
DIST. 30

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J. L. Hampton
SIGNED J. L. Hampton/CUB TITLE Sr. Staff Admin. Supv. DATE 4/4/90
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED

JUN 07 1990
AREA MANAGER

NMOCD

*See Instructions On Reverse Side

RECEIVED

APR 19 1964

U.S. COURT OF
APPEALS

U.S. COURT OF APPEALS

U.S. COURT OF APPEALS

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

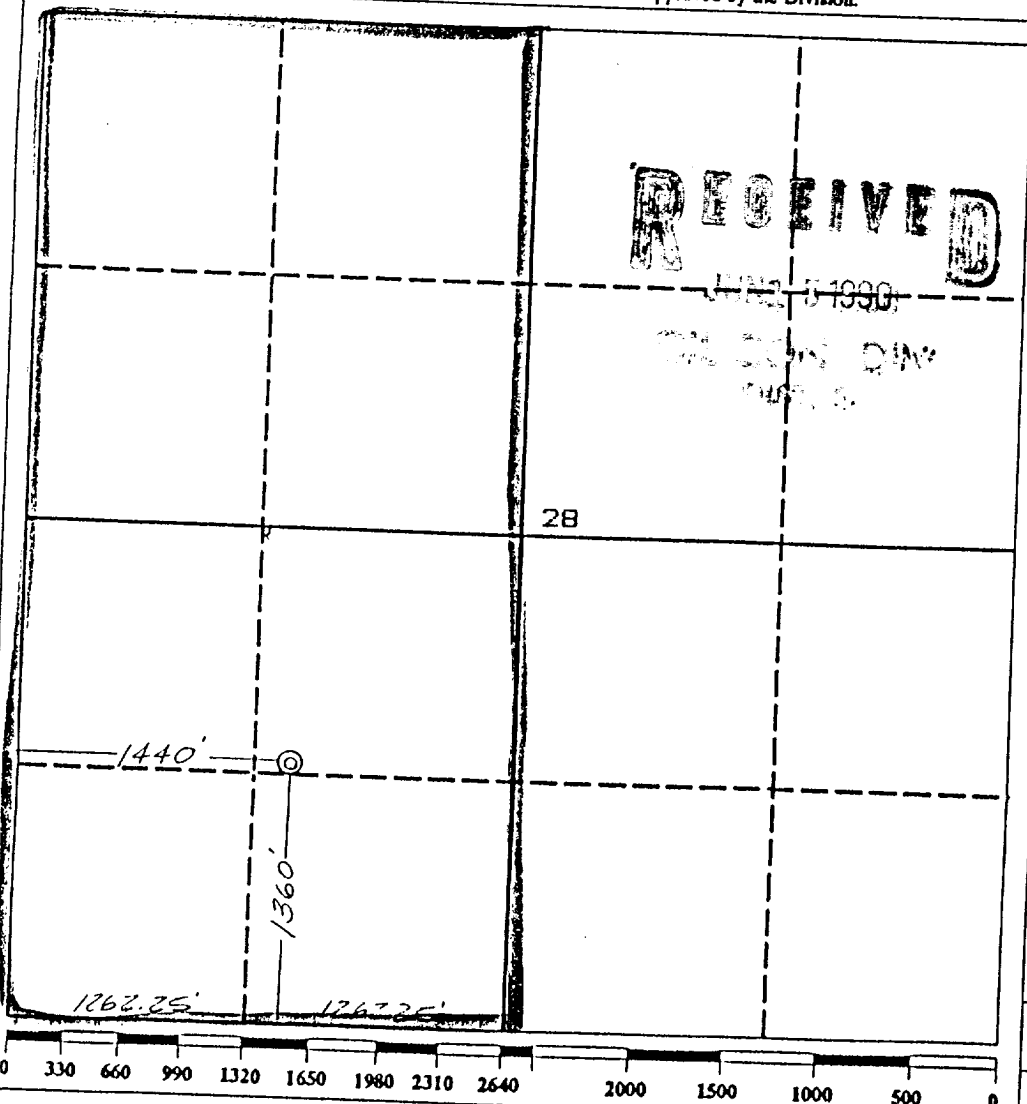
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

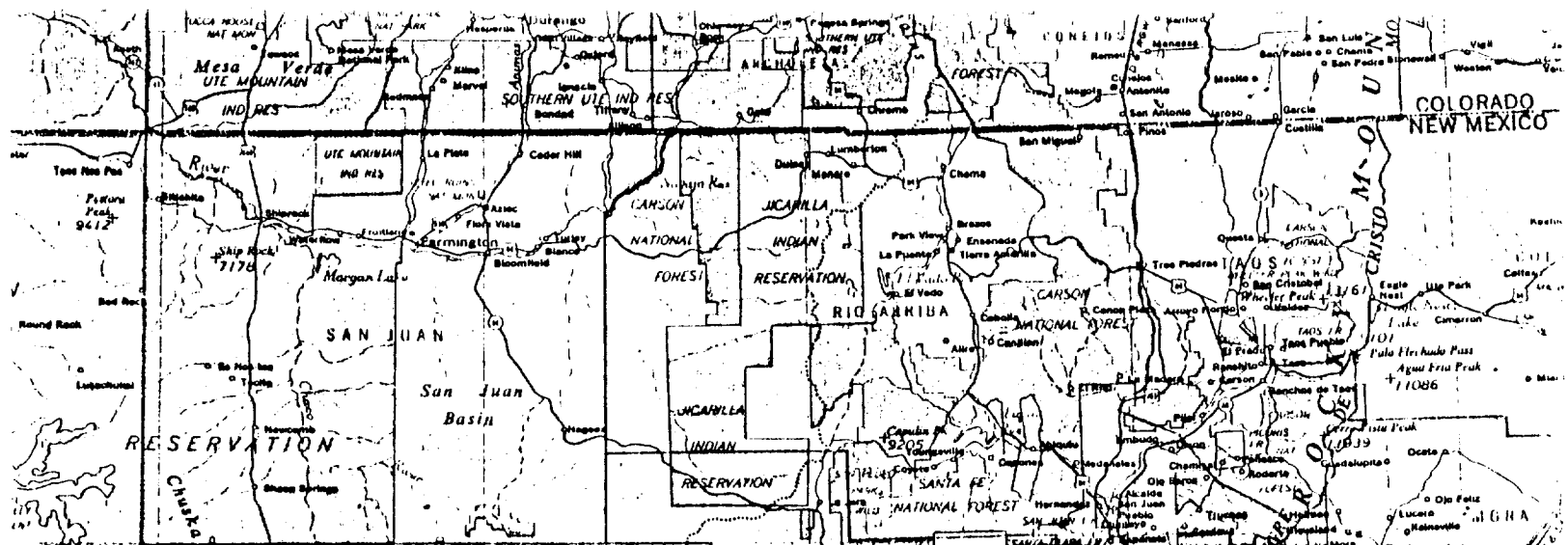
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease FIELDS GAS COM /A/		Well No. # 1
Unit Letter K	Section 28	Township 32 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1360 feet from the SOUTH line and 1440 feet from the WEST line					
Ground level Elev. 6464	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>J.L. Hampton</i>	Printed Name J.L. Hampton
Position SR. Staff Admin. Supv.	Company Amoco Prod. Co.
Date 3/22/90	
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed March 19, 1990	
Signature & Seal of Professional Surveyor GARY D. VANN 7016	



FIELDS GAS COM /A/ # 1

1360' F/SL 1440' F/WL

SEC. 28, T32N, R11W, NMPM

RAIL POINT: 156 miles from

MUD POINT: 12 miles from Aztec

CEMENT POINT: 26 miles from

Farmington, NM

FIELDS GAS COM /A/ #1

Montrose, Co.

KIFFEN CANYON

COUNTY ROAD 2900
RUINS ROAD

