Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

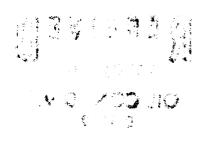
DISTRICTAIL 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					Well API No.		
Amoco Production Co.					30-045-27881		
P. O. Box 800, Denver	, CO 80201						
Reason(s) for Filing (Check proper box)			Other (Please	e explain)			
New Well X	- ,- ·	i Transporter of:					
Recompletion [_] Change in Operator [_]		Dry Gas Condensate					
If change of operator give name	Cashighead Oas [Condensate []					
and address of previous operator							
II. DESCRIPTION OF WELL A	ng Formation Kind of Lease Lease No.						
		tland Coal Gas		Statex Federal or Koex			
Location		.1			I	1 1111 919 193	
Unit LetterK	: 1360'	_ Feet From The	S Line and	1440'	Feet From The	WLine	
Section 28 Township	32N	Range 11W	, NMPM,	San	Juan	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTER OF Conde			s to which a	pproved copy of this form	n is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Diy Gas X Amoco Production Co.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 800, Denver, CO 80201				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? When ?				
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:				
Designate Type of Completion	Oil Wel	I Gas Well	New Well Works	over D	ecpen Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready t		Total Depth	l	llllll		
7/18/90	10/2/90		3374'		1	3254'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	3 7 2 ·	
6464 GR	Fruitland	Coal	2971'		Depth Casing	2956 '	
See Attached					150,111 025118	•	
	1		CEMENTING RE				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			CKS CEMENT	
12-1/4" 7-7/8"		8-5/8" 5-1/2"		2956+ 267 267+ 3364		Cl B g) 145 sx Pacesett	
	2-3		3364			<u>g/ 145 SX PaceSett</u> te, tail w/ 200 sx	
		·	C1 B lite,	(2nd S	tg) 535 sx pag		
V. TEST DATA AND REQUES OIL WELL (Test must be after to		•			B pacesetter.	r Gull 2d hours 1	
Date First New Oil Run To Tank	Date of Test		be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump D) (Fig. 2 2 3 4 2 5)			AEW	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size MAR 01 19		
Actual Prod. During Test	Oil - Bbls.	Dil - Bbls.		Water - Bbls.		31	
					OIL CON.	DIV.	
GAS WELL					DIST. 3	ı	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Co.	ndensate	
216 Testing Method (pitot, back pr.) Flowing	24 'Tubing Pressure (Shut-in) 340		Casing Pressure (Shut-in) 460		Choke Size	2/64	
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION			
			MAR 0 1 1991				
			Date Approved				
Signature Staff	A		Ву		Sind) Cha	-	
Printed Name Time			7	su	Pervisor dist	TRICT #3	
1/31/91		0-4280	Title			-	
Date A		dephone No.				٠.,	
THE RESIDENCE OF THE PROPERTY OF THE PARTY O	IN AN INCOME TO A STATE OF THE	sentings of part of the mild			Mark the property of the property of	Provided the second of the sec	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name a number, transporter, or other such changes.
- 4) Separate Form C/104 must be filed for each pool in multiply completed wells.



Perf: 9/13/90 3144'-3161', W/4 JSPF, .5" diam, 68 shots open. Frac: 9/17/90

Frac down casing with 82950 gal water, $8800 \, \text{M}$ 40./70 sn, $22400 \, \text{M}$ 20/40 sn, AIR 60 BPM, AIP 3700psi.

Perf: 9/17/90

2971'-2977', W/4 JSPF, .5" diam., 24 shots open. 2980'-2988', W/4 JSPF, .5" diam., 32 shots open. 2995'-2999', W/4 JSPF, .5" diam., 16 shots open. 3022'-3032', W/4 JSPF, .5" diam., 40 shots open. 3068'-3071', W/4 JSPF, .5" diam., 12 shots open. 3075'-3077', W/4 JSPF, .5" diam., 8 shots open.

Frac: Frac down casing with 140300 gal slick water, 11600# 40/70 brady sn, 36000#20/40 brady sn, AIR 66 BPM, AIP 3000psi.