

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.	Well API No. 30-045-27881
Address P. O. Box 800, Denver, CO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Field Gas Com "A"	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease <del>State</del> Federal or <del>XXX</del>	Lease No. NM-010489
Location Unit Letter K : 1360' Feet From The S Line and 1440' Feet From The W Line Section 28 Township 32N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Co.	P. O. Box 800, Denver, CO 80201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7/18/90	Date Compl. Ready to Prod. 10/2/90	Total Depth 3374'	P.B.T.D. 3254'					
Elevations (DF, RKB, RT, GR, etc.) 6464' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2971'	Tubing Depth 2956'					
Perforations See Attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	2956' 267	180 sxs C1 B					
7-7/8"	5-1/2"	267' 3364'	(1st Stg) 145 sx Pacsetter					
	2-3/8"	3364' 2956'	C1 B lite, tail w/ 200 sx					
			C1 B lite, (2nd Stg) 535 sx pacsetter C1 B lite					
			tail w/ 60 sx C1 B pacsetter.					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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MAR 01 1991  
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DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D 216	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 340	Casing Pressure (Shut-in) 460	Choke Size 32/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
D. W. Whaley, Staff Admin. Supervisor  
Printed Name  
1/31/91  
Date  
(303) 830-4280  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 01 1991

By  
SUPERVISOR DISTRICT 13  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Perf: 9/13/90

3144'-3161', W/4 JSFF, .5" diam, 68 shots open.

Frac: 9/17/90

Frac down casing with 82950 gal water, 8800# 40/70 sn, 22400# 20/40 sn, AIR 60 BPM, AIP 3700psi.

Perf: 9/17/90

2971'-2977', W/4 JSFF, .5" diam, 24 shots open.

2980'-2988', W/4 JSFF, .5" diam, 32 shots open.

2995'-2999', W/4 JSFF, .5" diam, 16 shots open.

3022'-3032', W/4 JSFF, .5" diam, 40 shots open.

3068'-3071', W/4 JSFF, .5" diam, 12 shots open.

3075'-3077', W/4 JSFF, .5" diam, 8 shots open.

Frac: Frac down casing with 140300 gal slick water, 11600# 40/70 brady sn, 36000# 20/40 brady sn, AIR 66 BPM, AIP 3000psi.