

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30, 1989

5. Lease Designation and Serial No.
NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fields Gas Com A #1

9. API Well No.
30 045 27881

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Coal Seam

2. Name of Operator
Amoco Production Company ATTN: J.L. Hampton

3. Address and Telephone No.
P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1360' FSL, 1440' FWL NE/SW Sec. 28, T32N-R11W
K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Perf and Frac

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf: 9/13/90
3144'-3161', W/4 JSPF, .5" diam, 68 shots open.

Frac: 9/17/90
Frac down casing with 82950 gal water, 8800# 40/70 sn, 22400# 20/40 sn, AIR 60 BPM, AIP 3700psi.

Perf: 9/17/90
2971'-2977', W/4 JSPF, .5" diam., 24 shots open.
2980'-2988', W/4 JSPF, .5" diam., 32 shots open.
2995'-2999', W/4 JSPF, .5" diam., 16 shots open.
3022'-3032', W/4 JSPF, .5" diam., 40 shots open.
3068'-3071', W/4 JSPF, .5" diam., 12 shots open.
3075'-3077', W/4 JSPF, .5" diam., 8 shots open.

Frac: 9/17/90
Frac down casing with 140300 gal slick water, 11600# 40/70 brady sn, 36000# 20/40 brady sn, AIR 66 BPM, AIP 3000psi.

RECEIVED
JAN 04 1991
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed J.L. Hampton Title Sr. Staff Admin. Supervisor Date DEC 20 1990

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____ BY [Signature]