

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields "A"

9. WELL NO.

#19

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T32N R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1940' FNL, 1180' FEL, SE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27893

DATE ISSUED

6/7/90

15. DATE SPUDDED

7/13/90

16. DATE T.D. REACHED

7/17/90

17. DATE COMPL. (Ready to prod.)

10/24/90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6283' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3202'

21. PLUG, BACK T.D., MD & TVD

3134'

22. IF MULTIPLE COMPLETIONS, LIST EACH

DEC 17 1990

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TO BOTTOM, NAME (MD AND TVD)

2787'-2981' Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, MICRO CAL

OIL CON. DIV.
DIST. 3

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	281'	12 1/4"	235 sxs Cl B	0
5 1/2"	17#	3194'	7 7/8"	1st. stg.) 102 sx lite lead, tail W/200 sxs Cl B, 2nd stg.) 415 sx lite, tail W/60 sx Cl B.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2959'	

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-29-90		Flowing				SI/WO/pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/23/90	24	50/64	→	0	333	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
300	340	→	0	333	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

DEC 04 1990

35. LIST OF ATTACHMENTS

cement reports

FARMINGTON RESOURCE AREA

BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE Sr. Staff Admin. Supv.

DATE

11/16/90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2690' 3010'	