

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-27893	
Address P. O. Box 800, Denver, CO 80201			
Reason(s) for filling (Check proper box)		<input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator _____			

II. DESCRIPTION OF WELL AND LEASE

H. DESCRIPTION OF WELL AND LEASE			
Lease Name Fields "A"	Well No. 19	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State Federal or Local NM-010989
Location Unit Letter <u>H</u> : <u>1940'</u> Feet From The <u>N</u> Line and <u>1180'</u> Feet From The <u>E</u> Line Section <u>28</u> Township <u>32N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)				
E. Paso Gas					P.O. Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.				Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?


If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7/13/90	Date Compl. Ready to Prod. 10/24/90	Total Depth 3202'				P.B.T.D. 3134'			
Elevations (DF, RKB, RT, GR, etc.) 6283' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2787'				Tubing Depth 2959'			
Perforations <i>See attached</i>						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		281'		235 sxs C1 B				
7-7/8"	5-1/2"		3194'		(1st Stg) 102 sx lite				
	2-3/8"		2959'		lead tail w/ 200 sxs C1 B.				
					(2nd Stg) 415 sx lite, tai				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL		(Test must be after recovery of total volume of total oil and must be equal to or exceed 10% of total oil for this report or 5% for gas or water only)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	lbbls. Condensate/MCF	Gravity of Condensate
333	24	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	300	340	50/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley Staff Admin. Supervisor
Printed Name _____ Title _____
Date 2/1/90 (303) 830-4280
Telephone No. _____

OIL CONSERVATION DIVISION
APR 22 1991

Date Approved _____
By Burt D. Shurt
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each well in multiply completed wells.

Form 3-100-3
November 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coal Seam

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800, DENVER, COLORADO 80201. ATTN: JOHN HAMPTON RM 1846

4. Location of Well (Range, Sec., T., R., M., or Survey Description)

1940' FNL, 1180' FEL, SE/NE, Sec. 28, T32N R11W

5. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fields "A" #19

9. API Well No.

30-045-27893

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Ga

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Alining Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Perf & Frac

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf: 9/26/90

2981'-2995', W/4 JSPF, .50" diam, 56 shots open.

2998'-3002', W/4 JSPF, .50" diam, 16 shots open.

Frac: 9/27/90 2981'-3002'

Frac down casing with 43200 gal fresh water, 46176 gal slick water, 6300# 40/70 sn, 56700# 20/40 Brady sn, AIR 61 BPM. AIP 1574psi.

Perf: 9/27/90

2787'-2792', W/4 JSPF, .50" diam, 20 shots open.

2800'-2809', W/4 JSPF, .50" diam, 36 shots open.

2891'-2900', W/4 JSPF, .50" diam, 36 shots open.

Frac: 9/29/90 2787'-2900'

Frac down casing with 102228 gal slick water, 8050# 40/70 sn, 31950# 20/40 sn, AIP 2000psi, AIR 60 BPM.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv

ACCEPTED FOR RECORD

DEC 04 1990 11/16/90

Approved by
Conditions of approval, if any:

Title _____ Date _____

FARMINGTON RESOURCE AREA
BY [Signature]

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.