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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CON. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-078507	
2. OPERATOR MERIDIAN OIL INC.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME SAN JUAN 32-9 UNIT	
4. LOCATION OF WELL 790' FSL 955' FWL		8. FARM OR LEASE NAME SAN JUAN 32-9 UNIT	
		9. WELL NO. 293	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 25 T32N R10W NMPM	
14. PERMIT NO. 30-045-27901	15. ELEVATIONS 6309' GL	12. COUNTY SAN JUAN	13. STATE NM
16. SUBSEQUENT REPORT OF: SPUD			

17. Describe proposed or completed operations

SPUD DATE: 120290

SPUD TIME: 1845

Lost circulation in open hole. First stage cement with 320 sacks of Class B cement with 3% calcium chloride and 1/4# Flocele/sack, (378 cu ft.). Second stage cement with 9 sacks of Class B cement with 3% calcium chloride and 1/4# Flocele/sack, (11 cu ft.).

TD 440'. Ran 10 jts of 9 5/8" 36.0# K-55 casing, 426' set @ 439'. Cemented with 320 sacks of Class B cement with 1/4# Flocele/sack and 3% calcium chloride, (378 cu ft.). Circulated 35 bbls to surface. WOC 12 hours. Pressure tested to 800 psi for 30 minutes. Held OK.

12-6-90

TD 2871'. Ran 67 jts of 7" 20.0# K-55 casing, 2857' set @ 2870'. Lead with 480 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (850 cu ft.). Tail with 100 sacks of Class B cement with 2% calcium chloride, (118 cu ft.). Circulated 30 bbls to surface.

18. AUTHORIZED BY: 
REGULATORY AFFAIRS

12-20-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160A6. ACCEPTED FOR RECORD

(This space for Federal or State office use)

JAN 17 1991

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA
DATE
BY