

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brancos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

COIL CONSERVATION DIVISION

DIST. 3 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-185
Revised 1-1-89

WELL API NO.	30-045-27902
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-11125-55

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Eagle			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRIFT ☐ PLUG BACK ☐ DEEP RESERVE ☐ OTHER _____				
2. Name of Operator Meridian Oil In c.	8. Well No. 750			
3. Address of Operator PO Box 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin Fruitland Coal			
4. Well Location Unit Letter <u>M</u> : <u>1090</u> Feet From The <u>South</u> Line and <u>875'</u> Feet From The <u>West</u> Li Section <u>16</u> Township <u>32</u> Range <u>9</u> NMPM San Juan County				
10. Date Spudded 07-17-90	11. Date T.D. Reached 8-24-90	12. Date Compl. (Ready to Prod.) 08-30-90	13. Elevations (DF & RKB, RT, GR, etc.) 6922'	14. Elev. Casinghead-
15. Total Depth 3722'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes	Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal (uncemented liner)				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run none				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULL
9 5/8"	40.0#	412'	12 1/4"	378 cu.ft.	
7"	23.0#	3505'	8 3/4"	1164 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PERFOR SE
5 1/2"	3417'	3721'	did not cmt		2 3/8"	3688'	ADDS

26. Perforation record (interval, size, and number) 3507- 3547'; 3677-3718' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	525'	sq. 177 cu.ft. cmt
	525'	sq. 59 cu.ft. cmt

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					217 MCF	pitot gage	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Conv.)	
SI 693	SI 1146						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
to be sold BHP @ 3680' 1631							

30. List Attachments

temp. survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed Peggy Bradfield

Reg. Affairs 9-26-9

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Central and Western New Mexico		New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1960	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fraser _____ 2175	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Piedras Blancas _____ Ft 3280	T. Penn. "D" _____
T. Yanes _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1960	2175	215	Ojo Alamo
2175	3280	1105	Kirtland
3280	3722	442	Fruitland