State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and	Reports on Wells	
	API	# (assigned by OCD) 30-045-27902
1. Type of Well GAS	5.	Lease Number
	6.	State Oil&Gas Lease # B-11125-55
2. Name of Operator	7.	
BURLINGTON RESOURCES OF CAS COMPANY		
RESOURCES OIL & GAS COMPANY		Eagle
3. Address & Phone No. of Operator	8.	Well No. 750
PO Box 4289, Farmington, NM 87499 (505) 326-970	9.	
4. Location of Well, Footage, Sec., T, R, M		Elevation:
1090'FSL 875'FWL, Sec.16, T-32-N, R-9-W, NMPM, Sa	an Juan County	
Type of Submission Type of A		
X Notice of Intent Abandonment	Change of Pl	
Subsequent Report Plugging Back		
Casing Repair		
Final Abandonment Altering Casing X Other - pump in	Conversion t	
13. Describe Proposed or Completed Operations		
It is intended to install a pump in the subject procedure and wellbore diagram.	t well according	to the attached
	GEIVED	1
	CON. DIV.	
SIGNATURE MULLICAL (EJGFTC) Regulatory	AdministratorJu	ne 23, 1998
		TLW
(This space for State Use)		
Dahmy Rollinson DEPUTY ON	& GAS INSPECTOR, DISE	33 JUN 2 2 199

Eagle #750 PUMPING UNIT INSTALLATION PROCEDURE 6/18/98

<u>Unit M, Section 16, T32N, R9W, San Juan County, New Mexico</u> <u>Lat. 37.013310</u> Long. 107.836660

- 1. MIRU PULLING UNIT.
- 2. NDWH / NUBOP.
- 3. PU AT LEAST 2 JTS. OF TBG. TIH TO TAG FOR FILL.
- 4. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 3680', THERE ARE 116 JTS. OF 2-3/8" 4.7# J-55 WITH SEATING-NIPPLE @ 3648').
- 5. PU 4-3/4" BIT ON TBG. AND TIH TO COTB. CIRC. HOLE CLEAN.
- 6. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 3707'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(3697'-3707'), 2-3/8"x6' PUP JOINT(3691'-3697'), 2-3/8"x4' PERFORATED SUB(3687'-3691') AND 2-3/8" SN @ 3687'.
 - 7. HANG TBG. IN DONUT. NDBOP / NUWH.
 - 8. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER AND 4' GAS ANCHOR. RUN ONE 1-1/4" SINKER BAR, 147 7/8" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2', 4', 6', 8') TO SPACE OUT, ONE 1-1/4"x 22' 7/8" PIN POLISHED ROD AND ONE 1/1/4"x1-1/2"x10' POLISHED ROD LINER.
 - 9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, SPACE PUMP.
 - 10. LOAD TBG., PRESSURE TEST.
 - 11. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
 - 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

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Prepared: E.J. Giles

Approved: Drilling Sapt.

Pertinent Data Sheet - Eagle #750 (Current)

Location:

1090' FSL

875' FWL

Unit: M

Sec. 16, T 32 N, R 9 W

Field:

Fruitland Coal

County: San Juan

Latitude:

37.013310

107.836660

Elevation: 6922'

DP #: 4865A

Longitude: Aircare Lat.

37° 0.80

107° Aircare Long.

TD: 3722'

API #: 30-045-27902

Spud Date:

7/17/90

50.20

PBTD:

Property #: 071188100

Completion Date:

8/30/90

Lease #: B-11125-55

1st Gas Sold:

7/22/93

Initial Potential:

MCFD

NRI: 86.375000 % GWI: 100.000000 %

Casing Record:

Hole Size 12-1/4" Casing Size 9-5/8" 7"

Weight & Grade 40# N-80

K55

Depth Set 399" 3497'

Cement 378 cu.ft. Cement Top surface

8-3/4"

23#

1164 cu.ft.

surface

Liner Top

Liner Record:

Hole Size

Liner Size 5-1/2"

Weight & Grade 15.5# K55 Depth Set 3719'

Cement Not Cemented

3412'

Tubing Record:

Tubing Size 2-3/8"

Weight & Grade 4.7# **J55** Depth Set 3680'

<u>Joints</u> 116 "SN" Nipple @ 3648'

Logging Record:

None

Formation Tops: Ojo Alamo

1960'

Stimulation:

Perf Joints:

3507.47'-3550.32' 3679.68'-3717.50'

2175' Kirtland Fruitland 3280'

Workover History:

10/94 recavitated well did not rerun liner. 1/95 hole collapsed cleaned out rerun liner.

Production History:

Date/Initial Deliverability: Date/Latest Deliverability: Sep-93 Apr-98 52 MCFD 39 MCFD **BOPD** BOPD

Transporter:

Oil Transportation:

Giant Refining Company

Gas Transportation:

El Paso Natural Gas

Necde 30 BPD H20 reporterior. (Para in inc)

Eagle #750 (Current) Basin Fruitland Coal Unit M, Section 16, T32N, R9W, San Juan County, New Mexico

