

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator GREAT WESTERN DRILLING CO.	Well API No. 30-045-27903
Address 2550 La Plata Hwy, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEIL GAS COM "B"	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. FEE
Location				
Unit Letter M : 1050 Feet From The South Line and 790 Feet From The West Line				
Section 14 Township 31N Range 11W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 4289, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 14
	Twp. 31N	Rge. 11W
Is gas actually connected?	When ?	
No	WO El Paso	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-4-90	Date Compl. Ready to Prod. 11-7-90 4-5-91	Total Depth 2720	P.B.T.D. 2666					
Elevations (DF, RKB, RT, GR, etc.) 5856 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2260-2516	Tubing Depth 2518					
Perforations 2260-63, 2336-38, 2461-63, 2455-58, 2493-2510, 2512-16			Depth Casing Shoe None					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	8-5/8"	258	262 cu. ft. class "B"					
7-7/8"	4 1/2"	2720	719 cu. ft. 65/35 poz					
	2-3/8"	2518	177 cu. ft. class "G"					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
			AUG 20 1991
Length of Test	Tubing Pressure	Casing Pressure	Oil - MCF
			OIL CON. DIV.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 720	Length of Test 24 hr	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 75	Casing Pressure (Shut-in) 290	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Roberta Matthews
Printed Name Roberta Matthews Clerk
Date 8-9-91 Telephone No. 327-0494

OIL CONSERVATION DIVISION

Date Approved AUG 20 1991
By Supervisor
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.