Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 11 1003

5. Lease Designation and Serial No.

		SF-079013
SUNDRY NOTICES Do not use this form for proposals to d	S AND REPORTS ON WELLS Irill or to deepen or r解解y版 和原門中國中國中國	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	or to deepen or recrypto differences version of the company of the	
SUBMI	T IN TRIPLICATE OCT 2 5 1990	7. If Unit or CA, Agreement Designation
. Type of Well		San Juan 32-8 Unit
Oil Gas Other	OIL CON. DIV.	8. Well Name and No.
Name of Operator	DIST. 3	229 9. API Well No.
PHILLIPS PETROLEUM COMPANY Address and Telephone No.		30-045-27922
300 West Arrington Suite 200	o, Farmington, NM 87401 505/599-3400	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Basin Fruitland Coal
Init L, 1999' FSL & 900' FWL		11. County or Parish, State
Sec. 20, T32N, R8W		San Juan, NM
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
Notice of Intent	Abandonment	Change of Plans
Notice of Intern	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	☐ Water Shut-Off
		Conversion to Injection
Final Abandonment Notice	Altering Casing	
Final Abandonment Notice	Other As Per NTL-FRA-90-1	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert	Other As Per NTL-FRA-90-1 all pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled,
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or representations as to any matter within its jurisdiction.