

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 1999' FSL & 900' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-045-27922

DATE ISSUED

6-26-90

15. DATE SPUDDED

9-26-90

16. DATE T.D. REACHED

4-2-91

17. DATE COMPL. (Ready to prod.)

Perf'd 4-13-91

18. ELEVATIONS (OF, RKB, BT, OR, ETC.)*

6815' GL

6831'

20. TOTAL DEPTH, MD & TVD

3728'

21. PLUG BACK T.D., MD & TVD

3728'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3590'-3728'

Fruitland

JUN 3 1991

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

OIL CON. DIV.
DIST. 3

27. WAS WELL CORRED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	323'	12-1/4"	250 Sx C1 G, Circ 44 Sx	
7"	23#, J-55	3538'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ 73 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3459'	3729'	None	
23#, P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3680'	None
4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3590'-3610'; 3646'-3672'; 3678'-3696';
3714'-3728'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
4-11-91	1	2"	→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	GRAVITY-API (CORR.)		
SI 50	SI 910	→		997	1200	RECORD		

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Drilling Supervisor

DATE

4-19-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2200'	2260'	Sandstone	Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone			
Kirtland	2260'	3395'	Sandstone & Shale				
Fruitland	3395'	3592'	Sandstone & Shale & Coal				
Fruitland Coal	3592'	3728'	Shale & Coal				
Pictured Cliffs	3731'		Sandstone				