See Instructions at Bottom of Page

DISTRICT # P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

- REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

penior							Well A	No.		
Phillips Petroleum Company							30-045-27923			
5525 Hwy 64 NBU 3004	4 Farm	inoton	NM	8740	1.					٠.
soo(s) for Filing (Check proper box)	+, rarm	Tilgton	, INFI	0740		(Please explain	a)			<del> </del>
w Well		Change in	Transport	er of: _		( · · · · · · · · · · · · · · · · ·				
completion [	Oil		Dry Gas							
ange in Operator	Casinghe	ad Cas 🗌	Condens	140 🔲						
ange of operator give same										·- · · · · · · · · · · · · · · · · · ·
address of previous operator	ANDIE	A CTP				•				•
DESCRIPTION OF WELL	AND LE	Well No	Pool Nar	me Inchadir	g Formation		Kind of	Lease	Le	se Na
San Juan 32-8 Unit		232	1		tland Co	a1	Status, F	oderal oriFee	SF-07	9013
etica										
Unk LetterH	. 15	582	Foot Pro	m The No	orth Line	and8	<u>80</u> <b>F</b> ≪	t From The	East	Line
00 -		.,	_	01				<b>,</b>		County
Section 29 Towns	i <b>p</b> 321	.\	Range	18	W NA	IPM,	San J	uan		County
. DESIGNATION OF TRAI me of Authorized Transporter of Oil None		er OF OI or Conden		NATU	Address (Give			copy of this form		
me of Authorized Transporter of Casi			or Dry C	સ્ત્ર 🗀				copy of this form		
Phillips Petroleum Co					<del></del>		3004,	Farmingt	ons NM	0/401
rell produces oil or liquide, location of tanks.	Unit	Sec.	Twp	Kge.	le gas actually	comecreg.	i woes	•		
nis production is commingled with the	t from any o	ther lease or	pool, give	commingi	ing order sumb	ar				
COMPLETION DATA								<del></del>		<b>C</b>
Designate Type of Completion	ı - (X)	Oil Well	G	as Well	New Well	Workover	Docpes.	Plug Back St	une Res'V	Diff Res'v
a Spudded	Date Con	npl. Ready to	Prod.		Total Depth			P.B.T.D.		
	\	<b>.</b>			Top Oil/Ges Pay			711-7-4		
visions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top ob carry			Tubing Depth		
forstices			<u></u>		<b></b>			Depth Casing	Shoe Shoe	
					····			<u> </u>		
					CEMENTI		<u>D</u>	T GLOVE CENTER		
HOLE SIZE	c	ASING & T	ASING & TUBING SIZE		<u> </u>	DEPTH SET		SACKS CEMENT		
				<del></del>	<del> </del>			-		
·	1									
								<u> </u>		
TEST DATA AND REQUI	EST FOR	ALLOW	ABLE				and the form of	- January 1-60	-6.7m24th2	e10 em
1. WELL (Test must be after	recovery of	total volume	of load o	xil and must		exceed top au	amaore la A			17 17
te First New Oil Run To Tank					Producing M	ethod (Flow, pr	ump, eas life		F # W	, 1
	Date of				Producing M	ethod (Flow, p	urop, gas lif	e) e u		Šr.
agth of Test		Tes			Producing M  Casing Press	ethod (Flow, p	ump, gas lif	U B) F A	3 1992	\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.
	Date of	Tes			Producing M Casing Press	ethod (Flow, pr	urp, gas lif	A DG		
	Date of	Test Pressure			Producing M	ethod (Flow, pr	emp, gas lif	A DG	3 1992 3N. I	
ctual Prod. During Tost	Date of Tubing I	Test Pressure			Producing M Casing Press	ethod (Flow, pr	ump, gas lif	OIL C		
CAS WELL	Date of Tubing I	Test Pressure Is.			Producing M  Casing Press  Water - Bbls	ethod (Flow, pr	unp, gas lif	OIL C	7N. 1	
count Prod. During Tost	Date of Tubing I	Test Pressure Is.			Producing M  Casing Press  Water - Bbls	ethod (Flow, pr	unp, gas lif	OIL C	7N. 1	
AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.)	Date of Tubing I Oil - Bb	Test Pressure  Is.  Of Test Pressure (S)	<del></del>		Producing M Casing Press Water - Bbls Bbls, Conde	ethod (Flow, pr	unp, gas lif	OIL C	7N. 1 187. 3	
Chal Prod. During Test  CAS WELL  Chal Prod. Test - MCF/D  sting Method (pitot, back pr.)  L. OPERATOR CERTIF	Date of Tubing I Oil - Bb Length of Tubing	Test Pressure  Is.  Of Test Pressure (S)	PLIAN	VCE	Producing M  Casing Press  Water - Bbla  Bbla, Conde	ure  use  use  use  Shut-in	unp, gas lif	Choice Size	ON. I	) \'
CAS WELL COUNTRY TOUR TOUR STING Method (pitot, back pr.)  I. OPERATOR CERTIFIE  I bereby certify that the rules and re-	Date of Tubing I Oil - Bb Length of Tubing CATE ( gulations of	Test Pressure  Is.  Of Test Pressure (Si  OF COM the Oil Coos	IPLIAN ervation		Producing M  Casing Press  Water - Bbla  Bbla, Conde	ure  use  use  use  Shut-in	NSER\	Cravity of Co	ON. I	)IV
CAS WELL  CAS WELL  CAS WELL  CAS Prod. Test - MCF/D  Sting Method (pitot, back pr.)  I. OPERATOR CERTIFI  Thereby certify that the rules and reprivation have been complied with a	Date of Tubing I Oil - Bb Length of Tubing ICATE ( guistions of that the in	Test Pressure  Is.  Of Test Pressure (Si  OF COM the Oil Constaformation g	IPLIAN cervation iven above		Producing M  Casing Press  Water - Bbla  Bbla. Coode  Casing Press	ethod (Flow, prune  mante/MMCF  mare (Shut-in)  OIL COI	NSER\	Choice Size	ON. I	)IV
chal Prod. During Test  CAS WELL  Chal Prod. Test - MCF/D  sting Method (pitot, back pr.)  L. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a  ls true and complete to the best of re	Date of Tubing I Oil - Bb Length of Tubing (CATE (gulations of that the istropy knowledge)	Test Pressure  Is.  Of Test Pressure (Si  OF COM the Oil Constaformation g	IPLIAN cervation iven above		Producing M  Casing Press  Water - Bbla  Bbla. Coode  Casing Press	ethod (Flow, prune  mante/MMCF  mare (Shut-In)  OIL COI  e Approve	NSER\	Cravity of Co	ON. I	) \'
CAS WELL  CAS WELL  CAS WELL  CAS Prod. Test - MCF/D  Sting Method (pitot, back pr.)  I. OPERATOR CERTIFI  Thereby certify that the rules and reprivation have been complied with a	Date of Tubing I Oil - Bb Length of Tubing (CATE (gulations of that the istropy knowledge)	Test Pressure  Is.  Of Test Pressure (Si  OF COM the Oil Constaformation g	IPLIAN cervation iven above		Producing M Casing Press Water - Bbla Bbla. Conde	ethod (Flow, prune  mante/MMCF  mare (Shut-In)  OIL COI  e Approve	NSER\	Cravity of Co	ON. I	)IV
ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  string Method (pitot, back pr.)  L OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a ls true and complete to the best of n	Date of Tubing 1 Oil - Bb Length Tubing CATE Cogulations of that the introduced the control of t	Pressure  Ha.  Of Test  Pressure (Si  OF COM the Oil Construction go and belief.	IPLIAN cervation jven above		Producing M  Casing Press  Water - Bbla  Bbla. Coode  Casing Press	ethod (Flow, prune  mante/MMCF  mare (Shut-In)  OIL COI  e Approve	NSERV	Cravity of Co	OIVISI	ON
coul Prod. During Test  CAS WELL  could Prod. Test - MCF/D  sting Method (pitot, back pr.)  T. OPERATOR CERTIFI  I hereby certify that the rules and report that the rules and report that the rules are reported with a last rue and complete to the best of rules.  Signature  O.J. Mitchell Pr.	Date of Tubing I Oil - Bb Length of Tubing ICATE ( gulations of that the introduction of the content of the con	Pressure  Is.  Of Test  Pressure (Si  OF COM the Oil Constitution go e and belief.	IPLIAN cervation jven above		Producing M Casing Press Water - Bbla Bbla. Coode Casing Press Dat By_	ethod (Flow, prune  make/MMCF  mure (Shut-in)  OIL COI   Approve	NSERV	Cravity of Co	OIVISI	ON
Division have been complied with a la true and complete to the best of many that the bes	Date of Tubing 1 Oil - Bb Length Tubing CATE Cogulations of that the introduced the control of t	Pressure  Ha.  Of Test  Pressure (Sh  OF COM  the Oil Construction ge  e and belief.  on Fore  9-3412	PLIAN cervation iven above	·	Producing M Casing Press Water - Bbla Bbla. Conde	ethod (Flow, prune  make/MMCF  mure (Shut-in)  OIL COI   Approve	NSERV	Cravity of Co	OIVISI	ON

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.