Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

30-045-27925

(Other Instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF	5. LEASE DESIGNATION AND SERIAL NO. SF078096					
APPLICATION FOR PERMIT T	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
In. TYPE OF WORK	1					
DRILL X	DEEPEN []	PLUG BAC		7. UNIT AGREEMENT NAME		
WELL WELL X DTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME Mudge B					
Amoco Production Company 3. Address of Operator	ATTN: J. L.	Hampton		9. WRLL NO. 59		
P. O. Box 800 Denver, Col 4. LOCATION OF WELL (Report location clearly and At Surance	orado 80201			10. FIELD AND POOL, OR WILDCAT		
At surince 980 FNL,	Basin Fruitland Coal Gas					
At proposed prod. zone	Sec. 9, T31N-R11W					
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	r.*		12. COUNTY OR PARISH 13. STATE		
8 miles - Azteci	7nm					
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. No). OF ACRES IN LEASE		OF ACRES ASSIGNED		
(Also to nearest drig, unit line, if any)	SO' 2	,512.00		nus well. 20 acres E /2		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. Pi	OPOSED DEPTH	1	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	3	0.04 APPTD	Rota	ry		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	MG OPERATIONS AUTH	THE ATTACHED		22. APPROX. DATE WORK WILL START*		
23. 6131 GR SH6JE	CT TO COMPLIANCE WI	111 711		As soon as permitted		
	HOROSED CASING ANI	CEMENTING PROGRA				
BIZE OF ROLE BIZE OF CABING	WEIGHT PER FOOT	BETTING DEPTH	##G G	OVERTITY OF CHIMENT 1: 3185.4.		
12_1/4" 8_5/8"	24# 17#	250'	250_	cf (cement to surface)		
77/8"51/2"	17"	3004' (TD)	841	cf (cement to surface)		
Notice of Staking was submit Lease Description: T31N-R11W: Sec. 8: E/2 Sec. 9: ALL Sec. 14: S/2 SE/4 Sec. 17: E/2 Sec. 20: Lots 1-6, N/2 Sec. 21: Lots 1-16 (all Sec. 23: W/2 NE/4, E/2 IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to drill or deepen directional preventer program, if any.	NE/4 (E/2) 1) NW/4, NE/4 SW	1/4, NW/4 SE/4	OIL	JUN2 6 1990 CON. DIV. DIST. 3		
J.L. Hampton		. Staff Admin.	Cupu	4/4/90		
(This space for Federal or State office use)		· Ocura Millitar	onh∧-	VALUE - LA FARANCIA - LA FARAN		
FERMIT NO.		APPROVAL DATE	····	APPROVED		
APPROVED BY						
CONDITIONS OF APPROVAL, IF ANY:	TITLE			- 1990		
· (1)	1. /	No. 1	يمر	AREA MANAGER		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

<u>DISTRICT 1</u>
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

(Charitae		741 01	Jun 200 IIIUST US		TOUGHUAINES OF THE	20CHOI1			
Operator	PRODUCTION	MAL POMPA	K1\/	Lease				Well No.	
Unit Letter	Section	Township	INY	Range	E /B/			# 5	57
Н	9	, -	ORTH		ucer		County	CON THE	
Actual Footage Loc		1 01 14	OICH31	11	WEST	NMI	'M.L	SAN JUA	11/1
2270	feet from the	NO	RTH line and		1250	feet fro	m the F	AST line	
Ground level Elev.		g Formation		Pool	<u> </u>	100 110	nu use	Dedicated Acre	28520 02
6041	Itwit	land C	cal 1	Basin	truttend	. (.	ocl Gas	E/2	Acres
1. Outlin	e the acreage dedicate	d to the subject w	ell by colored pend	il or hachure	marks on the plat belo	w.			
2. If mor	re than one lease is dec	dicated to the well	, outline each and i	identify the ov	vnership thereof (both	as lo wo	king interest and	royalty).	
3. If mor	re than one lease of dif	Terent ownership : c.?	s dedicated to the	well, have the	interest of all owners	been con	solidated by comi	nunitization,	
	Yes	No If a	nswer is "yes" type	of consolidat	io n				
II answer	r is "no" list the owner if neccessary.	s and tract descrip	tions which have a	ctually been o	consolidated. (Use rev	erse side	of .		
No allow	able will be assigned i	to the well until al	interests have bee	n consolidate	1 (by communitization	unitivati	on formed modin	a on albanda.	
or until a	non-standard unit, elii	minating such inte	rest, has been appr	oved by the D	rivision.	, umuzau	on, roreas-poem	g, or otherwise)	
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	1		9		1250		CIDATA	OR CERTICA	TATION.
							SURVEI	OR CERTIFIC	LATION
	1						I hereby certify	that the well li	ocation shown
	1			i			on this plat wa	s plotted from	field notes of
	1						actual surveys supervison, and		
•	1			1			correct to the		
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