

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Coal Seam	5. Lease Designation and Serial No. SF-078096
2. Name of Operator Great Western Drilling Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2550 La Plata Hwy. Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2270' FNL, 1250' FEL, NW 1/4 NE 1/4, Sec. 9, T-31N, R-11W	8. Well Name and No. Mudge "B" #59
	9. API Well No. 30-045-27925
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report AMENDED	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-90 Spud 12 1/4" hole @ 12:00 A.M. 10-24-90. Ran 6 jts. 8-5/8" 23# 8rd J-55 ST&C csg. @ 24' set @ 258', cemented w/322 cu. ft. class "B" + 2% CaCl₂ + 1/2# cel-flake per sack added. Plug down @ 8:30 P.M. 10-24-90. Circulated 4 bbls good cement to pit, WOC 5 hrs.
10-28-90 TD 2928', ran spectra density w/caliper, coal analysis + micro log.
Ran 2 jts. 4 1/2" 8rd J-55 10.5# ST&C on bottom + 84 jts. 4 1/2" N-80 11.6# Buttress csg. total of 2920' set 2928', cemented w/600 cu. ft. 65/35 pos-mix + 6% gel + 1/2 cu. ft. perlite per sx added, followed w/225 cu. ft. class "G" neat, cement did not circulate. Ran temperature survey.
11-16-90 Ran 1" down back side of 4 1/2" csg. tag old cement @ 982' mixed & spot 312 cu. ft. class "B" + 10% gel, circulate cement to surface.

RECEIVED

MAR 6 1991

OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed D.E. Bayless Title Div. Supervisor Date 2-25-91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 20 1991