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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## DINIE OF LICK MICKICO Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

Control   Cont	1000 Rio Brazos Rd., Aztec, NM 87410					BLE AND A						
GREAT MESTERN DRILLING CO.  RESSON AND THE PLACE HAY, FATMIRETON, NN 87401  RESSON OF FIRE Check proper had Charge in Transporter of Charge in Operator   Ch	I.	ווט וחל	L AND IVA	I UTIAL OF		API No.						
Research of Files (Excet person her) Recomplicies   Oil   Ohengin Transporter of Casinghead Gas   Condensate	•											
Additional Planta Rivey   Farmination   MR 87401   Other (Please applain)	Address 2550											
Case   In Case   In Tamporter of Case   Condensate   Co	- <del>0%%)</del> La Plata Hwy	, Farmingt	on,	NM 8	7401	Othe	r (Planta erni	ain)			<u> </u>	
Recompletion   Oil   Dyr Gas   Condensate	ि ।	Chi	nge in T	l'mnenor	ter of:		i (i iewe expa	<b></b> ,				
Casing in Operator   Casingheed Cis   Condensate	'''''			-								
Consistent   Continue   Continu				-	·							
IL DESCRIPTION OF WELL AND LEASE   Lease Name   NUICE GAS CON "A"   1   Basin Fruitland Coal   State, Federal or Fee   SF-078040	If change of operator give name				<u> </u>							
Lease Name   MUDICE GAS COM "A"   1   1740   Feet From The   Basin FruitLand Coal   Size, Federal or Tree   SF-078040	•					··						
MUDGE GAS COM "A"   1   Basin Fruitland Coal   Saue, Federal or Fee   SP-078040				D1 27-		ina Escantian		Kind	of Lease	<del></del>	ease No	
Location   Line   Lin						1 0						
Section 11 Township 31N Range 11W ,NMPM, San Juan County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of ON									<del></del>			
MIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil	Unit Letter	_:1740	)	Feet Fro	om The	South Line	e and89	<u>0</u> Fe	et From The _	West	Line	
Name of Authorized Transporter of Oil	Section 11 Townshi	p 31N		Range	11W	, NN	мрм,	San Juai	<u>1</u>	<del></del>	County	
Name of Authorized Transporter of Casinghead Gus	III. DESIGNATION OF TRAN	SPORTER (	of OI	L ANI	) NATU	IRAL GAS						
F.   Paso Natura  Gas Co.   Twp.   Reg.   It yet   P. O. Box 4289, Farmington, NM 87499	Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
When 7   When 7   When 8   Wo E1 Paso   Wo	Name of Authorized Transporter of Casing											
If this production is commingled with that from any other lease or pool, give commingling order number:												
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Discovery of Completion		•	• • • • • • •				y connected?	•				
Designate Type of Completion - (X)  Date Spinded Type of Completion - (X)  Date Compl. Ready to Prod.  10-13-90  10-13-90  10-13-90  Elevations (DF, RKS, RT, GR, etc.) 6102 GR  Fruitland Coal  2522-2778  Tobiling Spoe  8-6102 GR  Fruitland Coal  2522-2778  Tobiling Spoe  10-18-19  Tobiling Spoe  12-19  Tobiling Spoe  12-20  Tobiling Spoe	<u> </u>						per:		10 111 14			
Designate Type of Completion - (X)  Date Spudded  10-13-90  10-13-90  10-13-90  10-13-90  10-13-90  10-13-90  Determine of Producing Formation  Formation (Coal Coal Coal Coal Coal Coal Coal Coal		mont any outer to	-a v. p	001, 67.1		,,					····	
10-13-90   10-17-90   18-91   2988   2940			il Well	•		•	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (PF, RRB, RT, CR, etc.) 6102 GR Fruitland Coal Fruitland Coal 2522-2778  Performions 2522-24, 2735-41, 2743-45, 2754-71, 2775-78  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  121" 8-5/8" 2988 702 cu. ft. 65/35 poz. 177 cu. ft. class "G" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Grest must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chick Size 1140 Gravity of Condensate  Class WELL Actual Prod. Test. MCP/D Length of Test  Disc.  GAS WELL  Actual Prod. Test. MCP/D Festing Method (picot, back pr.) Flowing 119 346  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Disjusion-hase been compiled with and that the information given above 15 true and somplete to the best of my knowledge and belief.  Signature Roberta Matthews Clark Title Title Supervisor District #3  Title  Title  Supervisor District #3  Title  Title  Title  Supervisor District #3	Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (PF, RRB, RT, CR, etc.) 6102 GR Fruitland Coal Fruitland Coal 2522-2778  Performions 2522-24, 2735-41, 2743-45, 2754-71, 2775-78  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  121" 8-5/8" 2988 702 cu. ft. 65/35 poz. 177 cu. ft. class "G" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Grest must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chick Size 1140 Gravity of Condensate  Class WELL Actual Prod. Test. MCP/D Length of Test  Disc.  GAS WELL  Actual Prod. Test. MCP/D Festing Method (picot, back pr.) Flowing 119 346  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Disjusion-hase been compiled with and that the information given above 15 true and somplete to the best of my knowledge and belief.  Signature Roberta Matthews Clark Title Title Supervisor District #3  Title  Title  Supervisor District #3  Title  Title  Title  Supervisor District #3		10-17-90 /-18-91										
Fefforations  2522-24, 2735-41, 2743=45, 2754-71, 2775-78  NONE  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  12½"  8-5/8"  262  330 cu. ft. 2% CaC1  7-7/8"  4½"  2988  702 cu. ft. 65/35 poz  1.77 cu. ft. class "G"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gaz lift, etc.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chief Size  ALIG 2 1991  Actual Prod. During Test  Oil - Bbls.  GAS WELL  ACtual Prod. During Test  Oil - Bbls.  GAS WELL  ACtual Prod. During Test  Oil - Bbls.  GAS WELL  ACtual Prod. During Test  Oil - Bbls.  Casing Pressure  Chief Size  ALIG 2 1991  Casing Pressure (Shut-in)  1140  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  3/4"  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division-heave been complied with and that the information given above it inve and pomplete to the best of my knowledge and belief.  Signature  Roherta Matthews  Title  SUPERVISOR DISTRICT #3  Title  SUPERVISOR DISTRICT #3  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				·			- ·			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  12½" 8-5/8" 262 330 cu. ft. 2% CaCl 7-7/8" 4½" 2988 702 cu. ft. 65/35 poz  2-3/8" 2782  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gaz lift, etc.)  Casing Pressure Choke Size AUG 2 1991.  Actual Prod. During Test Oil - Bbls. Condensate/MMCF Gravity of Condensate 1140 1		Fruitiand Coal				2322-2//8						
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  \$ACKS CEMENT  12\frac{1}{1}\text{"}  8-5/8\true 2988  702 cu. ft. 27 Cacl  7-7/8\true 2988  702 cu. ft. 65/35 poz  177 cu. ft. class "G"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Casing Pressure  Chair Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pion, back pr.)  Flowing  Tubing Pressure (Shu-in)  Totaling Method (pion, back pr.)  Flowing  Tubing Pressure (Shu-in)  Tubing Pressure (Shu-in)  Totaling Method (pion, back pr.)  Flowing  Tubing Pressure (Shu-in)  Totaling Method (pion, back pr.)  Tubing Pressure (Shu-in)  Tubing Pressure  Tubing Pressure  Tubing Pressure  Tubing Pressure  Tubing Pressure  Tubing Pressure  Tubing		27/2-/5	2757	71	2775	70			1	_		
HOLE SIZE  CASING & TUBING SIZE  124"  8-5/8"  262  330 cu. ft. 2% CaCl  7-7/8"  44"  2988  702 cu. ft. 65/35 poz  177 cu. ft. class "G"  2-3/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chick Size  ALIG 2 9 1991  Actual Prod. Test - MCF/D  Length of Test  DIST. 3  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Toloke Size  119  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division-have been complete to the best of my knowledge and belief.  Date Approved  AUG 2 0 1991  By  Supervisor district \$3  Title  Title  Title  Title  Title  Title  Supervisor District \$3	2322-24, 2733-41,						NG RECOR	D	<u>Noue</u>			
121" 8-5/8" 262 330 cu. ft. 2% CaC1 7-7/8" 41" 2988 702 cu. ft. 65/35 poz 177 cu. ft. class "G"  2-3/8" 2782  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chibit Size Alia 2 0 1991  Casing Method (plan, back pr.)  Tubing Pressure (Shut-in) 1140  Casing Pressure (Shut-in) 346  Oil CONSERVATION DIVISION  Date Approved  AUG 2 0 1991  By  Signature  Roberta Matthews  Clerk  Title  Supervisor District #3  Title  Tit	HOLE SIZE					CLIVILIVIII				SACKS CEMENT		
7-7/8"  2988  702 cu. ft. 65/35 poz  177 cu. ft. class "G"  2-3/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Lubing Pressure  Casing Pressure  Coll CON. DIV.  DIST. 3  Actual Prod. Test - MCF/D  Length of Test  1140  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  346  3/4"  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division-have been complete to the best of my knowledge and belief.  By  Supervisor district #3  Title  Title  Title  Title  Supervisor district #3  Title  Titl												
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil - Bbls.  Gas-MCF  Oil CON. DIV.  DIST. 3  Actual Prod. Test - MCF/D  Length of Test  Dist. 3  Actual Prod. Test - MCF/D  Length of Test  Dist. 3  Actual Prod. Test - MCF/D  Length of Test  Dist. 3  Actual Prod. Test - MCF/D  Length of Test  Dist. 3  Actual Prod. During Test  O  Casing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  119  346  OIL CONSERVATION DIVISION  Division-heave been complied with and that the information given above if true and pomplete to the best of my knowledge and belief.  By  Supervisor district #3  Title  Title  Supervisor district #3  Title			,				2988					
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Lungth of Test  Actual Prod. During Test  Oil - Bbis.  Casing Pressure  Oil CON. DIV.  DIST. 3  Actual Prod. Test - MCF/D  Length of Test  1140  Testing Method (pivot, back pr)  Flowing  Tubing Pressure (Shul-in)  Toking Pressure (Shul-in)  Toking Pressure (Shul-in)  346  OIL CONSERVATION DIVISION  Date Approved  AUG 2 0 1991  By  Supervisor District #3  Title	7-770	+ 4 3										
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Length of Test  Distr. Size  Casing Pressure  Casing Press	2-3/8"					2782			F		<u> </u>	
Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Choke S		ST FOR ALL	OWA									
Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Choke Size  Thow ing  Casing Pressure  Choke Size  Choke		ecovery of total v	olume o	f load o	il and mus					or full 24 hou	rs.)	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Water - Bbls.  Gas- MCF OIL CON. DIV. OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION Date Approved  By  Supervisor District #3  Title	Date First New Oil Run To Tank	Date of Test				Producing Me	thod ( <i>Flow</i> , p	ump, gas lift, e	(c) (d)	U E U E I V E [[]]		
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF Oil CON. DIV.  DIST. 3  Cravity of Condensate  1140  Testing Method (pitot, back pr.) Flowing  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division-have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Note that the proved of the best of my knowledge and belief.  By Supervisor District #3  Title  Title  Title  Title  Title	Length of Test	Tubing Pressure				Casing Pressure			Name of the last o			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  1140  Testing Method (pion, back pr.)  Flowing  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  15 true and complete to the best of my knowledge and belief.  Signature  Roberta Matthews  Clerk  Printed Name  Roberta Matthews  Title  SUPERVISOR DISTRICT #3  Title  Title  Title  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	USA VI	JJ 8.	
GAS WELL  Actual Frod. Test - MCF/D  1140  Testing Method (pioto, back pr.) Flowing  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division-have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Roberta Matthews  Clerk Printed Name  Title  8-9-91  Actual Frod. Test - MCF/D  24 hr  Casing Pressure (Shut-in)  346  Casing Pressure (Shut-in)  346  OIL CONSERVATION DIVISION  Date Approved  AUG 2 0 1991  By  SUPERVISOR DISTRICT #3  Title  Title										CON.	DIV.,	
Actual Prod. Test - MCF/D  1140  Testing Method (pitot, back pr.) Flowing  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Roberta Matthews  Clerk Printed Name 8-9-91  Casing Pressure (Shut-in) OCasing Pressure (Shut-in)	GAS WELL	- <del></del>										
Testing Method (pitot, back pr.) Flowing  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Roberta Matthews Printed Name 8-9-91  Tubing Pressure (Shut-in) 346  OIL CONSERVATION DIVISION  Date Approved  By SUPERVISOR DISTRICT #3  Title Title Title  Title	Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Roberta Matthews Printed Name 8-9-91  346  3/4"  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title		24 hr						·····	J		·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Roberta Matthews Clerk Printed Name Title  8-9-91  327-0494  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title												
I hereby certify that the rules and regulations of the Oil Conservation Division-have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Roberta Matthews Clerk Printed Name  8-9-91  327-0494  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title	L	_	OMPI	IAN	CF.	1 340			1 3/6	†		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  AUG 2 0 1991  By  Supervisor District #3  Title  8-9-91  327-0494  Title  Title  Title					<b>-</b>		DIL CON	<b>ISERV</b>	I NOITA	DIVISIO	N	
Signature  Roberta Matthews Printed Name  8-9-91  327-0494  By  SUPERVISOR DISTRICT #3  Title  Title	Division have been complied with and	Date Approved AUG 2 0 1991										
Roberta Matthews Clerk Printed Name Tide Title  8-9-91 327-0494 Title	( To A ha	OTA		_			Whinas	·u	A			
Roberta Matthews Clerk Printed Name Title  8-9-91 327-0494  Title  Title		By Bir) Chang										
8-9-91 327-0494	Roberta Matthews Printed Name		,		<del></del>	Title		SUPERV	ISOR DIS	TRICT #	3	
		<u>327-049</u>		hone N	).							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.