

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See reverse for
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1305' FSL, 905' FWL At top prod. interval reported below At total depth		14. PERMIT NO. 30-045-27932		DATE ISSUED SEP 2 1990		5. LEASE DESIGNATION AND SERIAL NO. SF-079320		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ GEL PERM ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 32-9 Unit		8. FARM OR LEASE NAME San Juan 32-9 Unit		9. WELL NO. 215		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 10, T-32-N, R-9-W NMPM		12. COUNTY OR PARISH San Juan		13. STATE NM	
13. DATE SPUDDED 07-21-90		16. DATE T.D. REACHED 08-04-90		17. DATE COMPL. (Ready to prod.) 08-12-90		18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 7060' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3771'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORRED no		28. WAS WELL CORRED	
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		40.0#		236'		12 1/4"		189 cu.ft.							
7 "		23.0#		3524'		8 3/4"		1558 cu.ft.							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
5 1/2		3466'		3770'		did not cmt				SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5 1/2		3466'		3770'		did not cmt				2 3/8"		3737'			
31. PERFORATION RECORD (Interval, size and number) 3513-3641', 3683-3769' (predrilled liner)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.								WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF		WATER—BSL.		GAS-OIL RATIO*	
										266 MCF-		pitot gge			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)			
SI 717		SI 667													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3730' 1661															
35. LIST OF ATTACHMENTS none															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE Regulatory Affairs								BY		DATE 8-31-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	2135'	2165'	White, cr-gr ss.	
Kirtland	2165'	3385'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3385'	3771'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
				2135' 2165' 3385'
				MEAS. DEPTH
				TRUE VERT DEPTH